

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
March 4, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		Well API NO. <b>30-015-10199</b>
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Water Injection		5. Indicate Type of Lease <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>		6. State Oil & gas Lease No.
3. Address and Telephone No. <b>20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-228-7512</b>		7. Lease Name or Unit Agreement Name <b>Atoka San Andres Unit</b>
4. Well Location Unit Letter <b>K</b> <b>1650</b> feet from the <b>SOUTH</b> line and <b>2310</b> feet from the <b>WEST</b> Section <b>10</b> <b>18S</b> Township <b>26E</b> Range <b>NMPM</b> Eddy County		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3349 GR</b>		9. Ogrid Number
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		10. Pool Name or Wildcat <b>Atoka San Andres</b>

<b>NOTICE OF INTENTION TO:</b> <input type="checkbox"/> PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Other _____	<b>SUBSEQUENT REPORT OF:</b> <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPN <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <b>Test + Chart for TA</b>
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.  
For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

Devon Energy Production Company, LP request approval to run a MIT on the referenced well as follows: MIRU pump truck Pressure up on casing to 500 psi for 30 minutes, using a chart type pressure recorder. RDMO pump truck We wish to TA rather than plug because mechanical problems make it wise to retain all useable well bores, as replacements should active well bores fail. In addition, out Intentions are to re-evaluate the field for possible water flood redesign. See attached wellbore diagram.

Notify OCD **24 hours**  
prior to test. 748-1283

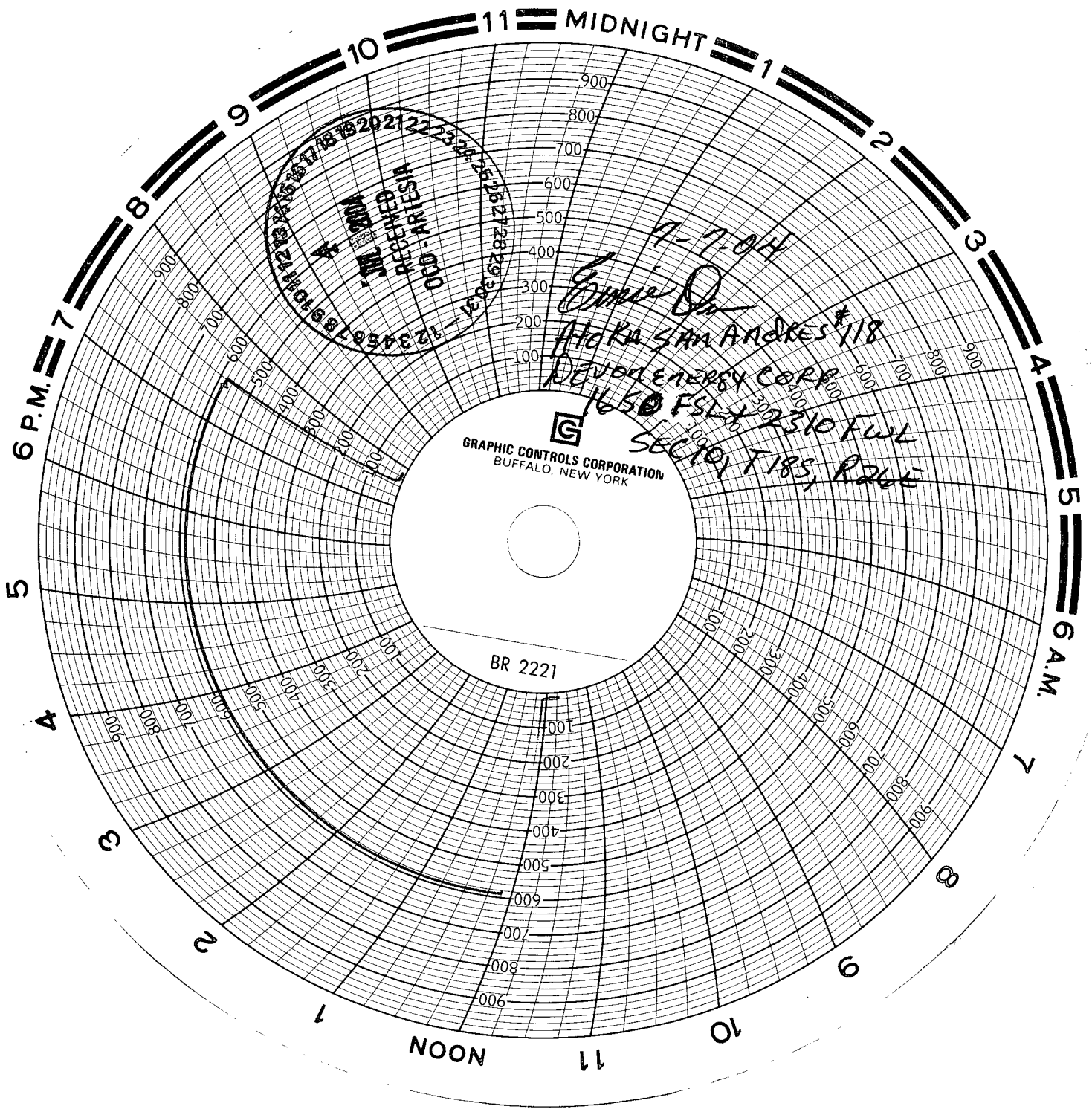
Temporary Abandoned Status approved  
and **7-7-07**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Karen Cotton TITLE Sr. Operations Technician DATE 3/24/2004  
Type or Print name Karen Cotton E-mail Address: karen.cotton@dvn.com Telephone No. 405-228-7512  
(This space for State use)

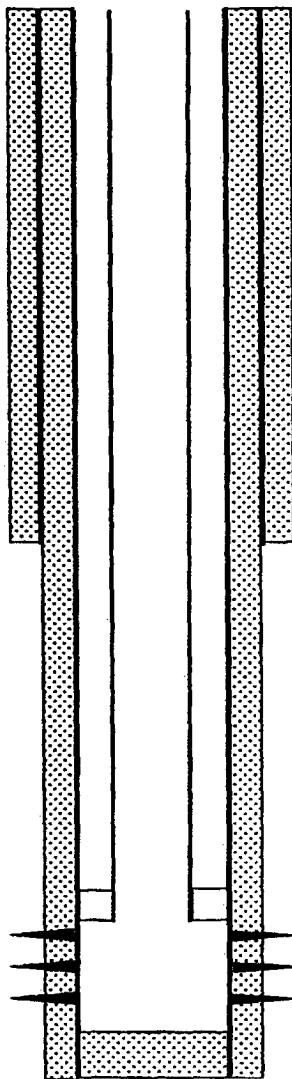
APPROVED BY [Signature] TITLE Field Rep DATE APR 5 2004  
Conditions of approval, if any: [Signature]

7-13-04



# DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: ATOKA SAN ANDRES UNIT #118 WIW			FIELD: ATOKA SAN ANDRES			
LOCATION: 1650' FSL & 2310' FWL, SEC 10-T18S-R26E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3338'; KB=3349'			SPUD DATE: 12/26/63		COMP DATE: 03/01/64	
API#: 30-015-10199		PREPARED BY: C.H. CARLETON			DATE: 05/22/02	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1114'	7"	20#	J-55	ST&C	9 5/8"
CASING:	0' - 1844'	4 1/2"	9.5#	J-55	ST&C	6 1/4"
CASING:						
TUBING:	0' - 1458'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



☒ CURRENT

☐ PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

## STIMULATION & TREATMENTS

01/07/64: Perf 1513'-1748' with 30 holes

01/08/64: Frac perms w/64,000 gal crude oil + 26,900# sand

02/07/70: Acidize perms w/500 gal diesel + 250 gal 15% HCl

7" CASING @ 1114' W/900 SXS. TOC @ SURFACE

NOTE: TUBING CONFIGURATION AS OF 9/88.

## DETAIL OF PERFORATIONS

SAN ANDRES: 1513', 21', 31', 83', 1619', 38', 49', 56', 65', 71', 79', 1726',  
38', 42', 48'

(NOTE: ALL PERFORATIONS AT 2 SHOTS/INTERVAL)

BAKER AD-1 PACKER @ 1458'

PERFORATIONS: 1513'- 1748' (OA) - 30 HOLES

PBTD @ 1804'

4 1/2" CASING @ 1844' W/250 SXS. TOC @ SURFACE

TD @ 1850'

