

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-32851
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator MYCO INDUSTRIES, INC.		6. State Oil & Gas Lease No. NM-109876
3. Address of Operator POB 840 ARTESIA, NM 88211		7. Lease Name or Unit Agreement Name LONETREE 14 STATE COM
4. Well Location Unit Letter O : 660 feet from the SOUTH line and 1980 feet from the EAST line. Section 14 Township 21-S Range 27-E NMPM County EOD4		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3205' GL		9. OGRID Number
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: **RE-ENTRY** ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS WELL WAS DIA , 11-27-03, BY MEWBOURNE OIL CO. PLEASE
NOTE THE ATTACHED WELL-BORE DIAGRAM. PLAN TO DRILL OUT
PLUGS WITH DRILLING RIG AND RUN 5 1/2" N-80 (SG. (17#) TO
TD. 2-STAGE WITH DV TOOL @ ~9000'. 5000 # BOP WILL
BE INSTALLED AND TESTED PRIOR TO RE-ENTRY. BLM ONSHORE
ORDER #2 WILL BE FOLLOWED FOR DRILLING. WILL NOTIFY
NMCO PRIOR TO RE-ENTRY AND TD RUNNING CASING.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Craig Bentley TITLE Engineer DATE 7/20/04

Type or print name E-mail address: Telephone No.

(This space for State use)

APPROVED BY Jim W. Lewis TITLE District Supervisor DATE JUL 20 2004

Conditions of approval, if any:

[Handwritten signature]

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

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State of New Mexico
Energy, Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505Form C-105
Revised March 25, 1999WELL API NO.
30-015-328515. Indicate Type of Lease
STATE ☒ FEE ☐State Oil & Gas Lease No
NM-109876

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☒ OTHER PEA

2. Name of Operator

Mewbourne Oil Company 14744

7. Lease Name or Unit Agreement Name

Lone Tree 14 State Corn

3. Address of Operator

PO Box 5270

Hobbs, NM 88240

9. Pool name or Wildcat

Burton Flats Morrow

4. Well Location

Unit Letter O : 660 Feet From The South Line and 1980 Feet From The East Line

Section 14 Township 21S Range 27E NMPM Eddy County

10. Date Spudded
11/22/03Date T.D Reached
12/24/0312. Date Compl. (Ready to Prod.)
N/A13. Elevations (DP& RKB, RT, GR, etc.)
3205'14. Elev. Casinghead
3205'15. Total Depth
11935

16. Plug Back T.D.

17. If Multiple Compl. How Many
Zones?18. Intervals Drilled By
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

DLW/Micro + D-M-L/GR

21. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/4"	48#	420	17 1/2"	250 sks Lead & 200 sks C	NA
9 3/4"	40#	2600	12 1/2"	750 sks Lead & 200 sks C	NA
NA	NA		8 1/2"	See C103 attached	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump Flowing)			Well Status (Prod. or Shut-in) Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow TP	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments
Plugging schedule C103

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

NM Young
Signature
DatePrinted
Name District Manager

Title 01/08/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

C. Reef	T. Canyon
T. Salt	T. Strawn 10320
B. Salt	T. Atoka 10786
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand 2920
T. Drinkard	T. Bone Springs 5403
T. Abo	T. Morrow 11378
T. Wolfcamp 9159	T. Barnett 11836
T. Penn	T. TD 11935
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Silbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzie
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn. "A"	T.

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR: MEWBOURNE OIL CO.
 WELL/LEASE: LONE TREE 14 ST. COM. 1
 COUNTY: EDDY

048-0021

STATE OF NEW MEXICO
 DEVIATION REPORT

198	3/4	9,776	1 3/4
372	3/4	10,026	1 1/2
870	3/4	10,307	1
1,380	1	10,527	1
1,896	1	10,775	1 1/4
2,366	1 1/2	11,027	1/2
2,552	1	11,277	3/4
2,809	1 3/4	11,746	1
3,062	1 1/4		
3,573	1 1/4		
3,956	1 1/4		
4,466	1 1/4		
4,975	1		
5,324	1		
5,579	1		
5,829	1		
6,091	3/4		
6,377	3/4		
6,631	1 1/2		
6,882	1 3/4		
7,141	1 1/2		
7,397	1 1/4		
7,682	1 1/2		
7,938	1 1/4		
8,194	1		
8,446	1		
8,733	2		
8,987	1 1/4		
9,208	1/4		
9,522	1		

By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 31st day of December, 2003, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges
 Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007

