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Form 3160 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000 5. Lease Serial No. NMNM108942 6. If Indian, Allottee or Tribe Name		
RECEIVED RECEIVED ARTESIA SUNDRY Do not use the						
abandoned we abandoned we see that the see t	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well	8. Well Name and No. ANDALUCIA 11 FEDERAL COM 1					
Name of Operator DOMINION OK/TX EXPL & P	9. API Well No. 30-015-32462-00-X1					
3a. Address 14000 QUAIL SPRINGS PAR OKLAHOMA CITY, OK 73134	10. Field and Pool, or Exploratory UNDESIGNATED					
4. Location of Well (Footage, Sec., T	11. County or Parish, and State					
Sec 11 T20S R23E NENW 66	EDDY COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deepen ☐ Produ		ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat ☐ Reclams		ation	■ Well Integrity	
Subsequent Report ■	☐ Casing Repair	□ New Construction	☐ Recomp	olete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Tempor	Temporarily Abandon Drilling O		
	Convert to Injection	□ Plug Back	☐ Water D	Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/21/03 ran 180 jts. 5 1/2", 17#, N-80, LT&C csg., set @ 7745'. Cemented 1st stage w/830 sx (15:61:11)Poz class C, 13.40 ppg, 1.54 yield. Open DV tool circulate 6 hrs., circulated 50 sx to pit. Cemented 2nd stage lead w/175 sx (35:65)Poz class C, 12.50 ppg, 2.00 yield. Tail w/600 sx (15:61:11) Poz class C, 13.40 ppg, 1.56 yield. Released rig.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #17903 verified by the BLM Well Information System For DOMINION OK/TX EXPL & PROD INC, sent to the Carlsbad Committed to AFMSS for processing by Afmando Lopez on 01/23/2003 (03AL0111SE)							
Name (Printed/Typed)	CARLA CHRISTIAN	Title	AUTHORIZED REPRESENTATIVE				
Signature	(Electronic Submission)	Date	01/22/2003				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			ES BABYAK ETROLEUM ENGINEER	Date 01/23/2003			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Carlsbad				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.