Form 3160-5 (June 1990)

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CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES OIL CONS. DEPARTMENT OF THE INTERIOR N.M. DIV-Dist. 2 BUREAU OF LAND MANAGEMES 01 W. Grand Avenue

FORM APPROVED
Budget Bureau No. 1004-0135

File

Expires: March 31, 1993 Artesia, NM 882 1 Dease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NM-17056 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT --" for such proposals 2027 6. If Indian, Alottee or Tribe Name 5767 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 8. Well Name and Number OIL WELL GAS 1. Type of Well: ✓ DEC 2002 WELL **OTHER REMUDA BASIN '19' FEDERAL** RECEIVED 2. Name of Operator **CHEVRON USA INC** OCD - ARTESIA 3. Address and Telephone No. 9 API Well No. 15 SMITH ROAD, MIDLAND, TX 79705 6 915-687-737 30-015-32225 938551 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, Exploaratory Area Feet From The NORTH Line and 660' NASH DRAW DELAWARE (BRSHY CNYN) **Unit Letter** 950 Feet From The 11. County or Parish, State EAST Line Section 19 Township 23-S Range 30-E EDDY, NM 12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF ACTION ACCEPTED FOR RECORD Abandonment Change of Plans Recompletion **New Construction** Notice of Intent **Plugging Back** Non-Routine Fracturing Subsequent Report **DEC 17** 2002 Casing Repair Water Shut-Off Attering Casing Conversion to Injection Final Abandonment Notice OTHER: **NEW WELL** Dispose Water ALEXIS C. SWOBODA (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.) PETROLEUM ENGINEER 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*. 3-23-02: SPUD WELL @ 03:00 HRS 3-23-02. 3-24-02: DRILG 87-455. RAN 16" 65# STC H-40 CSG TO 240'. RAN INTO LEDGES. CSG SET @ 3-25-02: CMT W/700 SX CL C W/2% CACL2. CIRC 188 SX TO SURF. 3-26-02: DRLG 455-547,560,578,663,703,735,1086,1242,1430,1775, 1940,2025,2119,2335,2339,2370,2589,2830,2933,2996,3173,3195,3246,3350. SPOT 100 BBL PILL. 4-02-02: RUN 79 JTS 11 3/4" CSG 11 JTS 42# H40 STC, 68 JTS 47# L-80 BTC. TAG UP @ 3350. CIRC @ 3350'. CMT W/1647 SX CL H LEAD, 1496 SX 35/65 POZ & 6% D20, 5% D44. TAILIN W/1515 SX CL H NEAT . CIRC 520 SX. WOC. 4-04-02: DRILG 3290-3302. DRILL PLUG @ 3302. DRILL CMT 3303-3350,3360,3450. TIH W/GYRO. 3385 MC, 3384.31' TVD. 47' @ 167 DEG. 4-05-02: DRLG 3450-3459, 3945,4391,4627,4650,4670,4697,4710,4791,4885,4905,4979,4990,5072,5082,5133,5198,5208,5290,5384,5478, 5572,5584,5603,5634,5646,5697,5728,5791,5823,5885,5980,5979,6042,6054,6200,6229,6241,6292,6304,6417,6428,6480,6492,6637, 6652,6690,6731,6754,6794,6812,6825,6888,6919,6950,7013,7043,7100,7150,7420. RUN BHC/SONIC FR 7427-3353. RUN TDD/CNL/AIT/GR FR 7427-3353. CNL/GR TO 200. RUN SIDE WALL CORING. CUT 21. 4-15-02: TIH W/RBP . TIH TO 1000', SET RBP. 4-16-02: TIH W/ON/OFF TOOL. DEFLACE RBP. PULL PKR & LD. CUT DRILL LINE. TIH TO 3800. 4-17-02: RAN 5.5" 17# 8RD K-55 CSG. CMT W/785 SX 50/50 POZ H MIX 14.2 PPG, 1.36 YLD, 6.5 MW, 2% GEL & 5% SALT. BUMP PLUG @ 1:00 AM. DROP BOMB & OPEN DV TOOL. CIRC 70 BBLS CMT. CIRC FOR 4 HRS. 4-18-02: CMT 2ND STG W/1415 SX 35/65 POZ CL H MIXED 14.2#, 2.17 YIELD, 12.4 GMW, 6% GEL, 5% SALT. TAIL IN W/150 SX 50/50 POZ H MIXED 14.2 PPG, 1.35 YLD, 6.5 GMW. CIRC 47 BBLS CMT. BUMP PLUG & CLOSE DV TOOL. INSTL TBG HEAD. RELEASE RIG. 14. I hereby certify that the fd SIGNATURE/ Regulatory Specialist DATE 7/3/2002

DATE

Denise Leake

TITLE