

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Occidental Permian Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FSL 990 FEL SESE(P) Sec 21 T24S R28E

5. Lease Serial No.

NM36975

6. If Indian, Allottee or Tribe Name

If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OPL New Zipper #1
Federal

9. API Well No.

30-015-

10. Field and Pool, or Exploratory Area

Undsg. Malaga Morrow

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|--|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input checked="" type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Other Side

ENTERED IN
AFMSS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

7/2/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

JUL 07 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

OPL New Zipper Federal #1
990 FSL 990 FEL SESE(P) SEC 21 T248S R28E Eddy County, NM
Federal Lease No. NM-36975

PROPOSED:

CASING: Surface: 13-3/8" OD 48# H40 ST&C new casing set at 625' **WITNESS**
17-1/2" hole
Intermediate: 9-5/8" OD 36# K55/HCK55 ST&C new casing from 0-2600'
12-1/4" hole
Production: 7" OD 26# K55-P110 LT&C new casing from 0-9960'
8-3/4" hole 5000'-K55 4960'-P110
Liner: 4-1/2" OD 11.6# HP-110 LT&C casing @ 9600-12900'
6-1/8" hole

CEMENT: Surface - Circulate cement with 425sx HES Light PP cement with 2% CaCl₂ + .25#/sx Flocele followed by 250sx PP cement with 2% CaCl₂ + .25#/sx Flocele.

Intermediate - Circulate cement with 555sx IFC with .25#/sx Flocele followed by 200sx PP cement with 2% CaCl₂.

Production - DV Tool @ +/- 5000', cement 1st stage with 460sx IFH cement with .1% HR-7 followed by 200sx PP cement. Cement 2nd stage with 380sx IFH cement with .25#/sx Flocele followed by 200sx PP cement.

Liner - Cement with 235sx Super H cement with .5% LFLC + .4% CFR-3 + 5#/sx Gilsonite + 1#/sx salt + .2% HR-7.

Note: Cement volumes may need to be adjusted to hole caliper.

ORIGINAL:

CASING: Surface: 13-3/8" OD 48# H40 ST&C new casing set at 625'
17-1/2" hole
Intermediate: 9-5/8" OD 36# K55/HCK55 ST&C new casing from 0-2600'
12-1/4" hole
Production: 5-1/2" OD 17# N80-HP110 LT&C new casing from 0-12900'
8-3/4" hole 8600'-N80 3400'-HP110

CEMENT: Surface - Circulate cement with 300sx 35:65 POZ/C with 6% Bentonite + 2% CaCl₂ + .25#/sx Cello-Seal followed by 200sx Cl C with 2% CaCl₂.

Intermediate - Circulate cement with 600sx 35:65 POZ/C with 6% Bentonite + 2% CaCl₂ + .25#/sx Cello-Seal followed by 200sx Cl C with 2% CaCl₂.

Production - Cement with 1500sx 15:61:11 POZ/C/CSE with .5% FL-52 + .5% FL-25 + 8#/sx Gilsonite followed by 200sx Cl C with .7% FL-25. Estimated top of cement is 4500'.

Note: Cement volumes may need to be adjusted to hole caliper.