

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-63316 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. L-6811
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.				RECEIVED	
2. Name of Operator Yates Petroleum Corporation				7. Lease Name or Unit Agreement Name Horizon AWH State	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471				8. Well No. 1	
4. Well Location Unit Letter <u>A</u> : <u>1200</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>9S</u> Range <u>26E</u> NMPM Chaves County				9. Pool name or Wildcat Pecos Slope Abo	
10. Date Spudded RC 6/4/04	11. Date T.D. Reached NA	12. Date Compl. (Ready to Prod.) 6/24/04	13. Elevations (DF& RKB, RT, GR, etc.) 3768'GR 3781'KB	14. Elev. Casinghead	
15. Total Depth 6380'	16. Plug Back T.D. 5310'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Pulling Unit	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4420'-4696' Abo				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run None				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
REFER TO ORIGINAL COMPLETION					
24. LINER RECORD				25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					4357'
					4357'
26. Perforation record (interval, size, and number) 5944'-5970' 4430'-4432' 4584'-4594' 5976'-5988' 4478'-4490' 4616'-4622' 5992'-6012' 4494'-4502' 4682'-4696' 4420'-4424' 4508'-4514'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5944'-6070' Frac w/108,000g brine carrying 1050# Liteprop 125 14/30 + 4000g 7-1/2% HCl 4420'-4696' Frac w/52% Medallion CO2 carrying 250,000# 16/30 sand	
28. PRODUCTION					
Date First Production 6/25/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 7/21/04	Hours Tested 24 hrs	Choke Size 24/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 41
Flow Tubing Press. 242 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 41	Water - Bbl. 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Tom Benedict	
30. List Attachments None					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Tina Huerta</u>		Printed Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>July 22, 2004</u> E-mail Address: <u>tinah@ypcnm.com</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Delaware Sand	T. Todilto	
T. Drinkard	T. Bone Springs	T. Entrada	
T. Abo	Penrose	T. Wingate	
T. Wolfcamp	Yeso	T. Chinle	
WC B Zone	Spear	T. Permian	
T. Cisco	Pre-Cambrian	T. Penn "A	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION

From	To	Thickness In Feet	Lithology