District I 1625 N. French Dr., Hobbs, NM 88240 District II

7/22/04

(505) 748-3303

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised June 10, 2003

1301 W. Grand Avenue, Artesia, NM 88210 District III Oil Conserv							on Division Submit to Appropriate District O					•		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV						1220 South St. Francis Dr.							5 Copies	
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe													AMENDED REPORT	
¹ Operator n	I.			EST FO	<u> R ALL</u>	OWABLE	AND AUT	HO				RANS	PORT	
MARBOB		² OGRID Number 14049												
PO BOX 227 ARTESIA, NM 88211-0227							³ Reason for Filing Code/ Effective Date NW						ctive Date	
⁴ API Numbe	er	T		Name	·							ol Code	<i>a</i> 774	
30 - 0 15 - 32873 Property Code Property Name						MORROW (GAS)					9		78080	
32556						DARTHROW 19 STATE					W	ell Numb	per 1	
	rface L									<u></u>				
Ul or lot no. Section D 19				Range	Lot.Idn	Feet from the 330	om the North/South NORTH		Feet from the		East/West line WEST		County EDDY	
	ttom H				i	JJO NORTH			1 330 WEST			ESI] EDD1	
UL or lot no.	n Township Range Lot				Feet from the	North/South line		Feet from the		East/V	Vest line	County		
12		<u> </u>		14		16		1,						
		oducing Method Code F		" Gas Co 7 / 9 /	onnection	¹⁵ C-129 Pern	nit Number	16 (C-129 Effective		Date	ate 17 C-129 Expiration Dat		
III. Oil a	nd Ca		·		04			1			<u>l</u>			
18 Transpor				nsporter l	Name	²⁰ P	POD 21 O		/G		²² PC	²² POD ULSTR Location		
OGRID		and Address BP AMERICA PROD							TT A ATTZ		and Description BATTERY			
209700				H BOST		1116	4 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -			D-19-				
		TULSA	A, OF	X 741	03		Color Made 4 (Color							
3678	5 1	DUKE					G SAME							
eren kan alama		PO BO			9710-0	020								
							RECEIVE					RECEIVED		
											JUL 2 8 2004			
auguste auguste a								ar .					BD-ARTESIA	
								570 SV45	NAMES OF STREET				,	
	15.6%						DOUGHER SHOPP IN THE SALE OF							
						silvas sensa			i de					
IV. Proc			4 non	III CTD	T 42				1664					
IV. Proc			²⁴ POD	ULSTR SAME		and Description	1							
POD V. Well	duced V	letion I	Data	SAME	•									
V. Well 25 Spud Da	Compl	letion I	Data Ready	SAME Date		²⁷ TD	²⁸ PBTI			Perforat			³⁰ DHC, MC	
V. Well 25 Spud D: 4/14/	Complate	letion I	Data	SAME Date	1	²⁷ TD .2300 '	²⁸ PBTI 1222	81	120	Perforat				
V. Well 25 Spud Da 4/14/ 31 H 2	Complate 04 ole Size 6"	letion I	Data Ready	Date 04 32 Casing	1 g & Tubir	²⁷ TD 2300 '	²⁸ PBT1 1222 ³³ De	8 ' epth S 25 '	120	38'-1	2094 ¹ 750	³⁴ Sac SX, C	cks Cement CIRC	
V. Well 25 Spud Da 4/14/ 31 H 2	Complate 04 ole Size	letion I	Data Ready	Date 04 32 Casing	l g & Tubir	²⁷ TD 2300 '	²⁸ PBT1 1222 ³³ De	8'	120	38'-1	2094 ¹ 750	34 Sac	cks Cement CIRC	
V. Well 25 Spud Da 4/14/ 31 H 2 1	Complate 04 ole Size 6"	letion I	Data Ready	Date 04 32 Casin: 2	1 g & Tubir	²⁷ TD 2300 ' ng Size	²⁸ PBTI 1222 ³³ Do 3 17	8 ' epth S 25 '	120	38'-1	750 1400	³⁴ Sac SX, C	cks Cement CIRC	
V. Well 25 Spud Da 4/14/ 31 H 2 1	Complate 04 01/2 01/2 01/2 01/2 01/4 01/2 01/4	letion I	Data Ready	Date 04 32 Casin 2 1	1 g & Tubio 0" 3 3/8' 8 5/8'	27 TD 2300 '	²⁸ PBTI 1222 ³³ Do 3 17	8' epth S 25' 84'	120	38'-1	750 1400 1800	34 Sac SX, C SX, C	cks Cement CIRC CIRC	
V. Well 25 Spud Da 4/14/ 31 H 2 1	Complate 04 ole Size 6" 7 1/2	letion I	Data Ready	Date 04 32 Casin 2 1	1 g & Tubin 0" 3 3/8'	27 TD 2300 '	²⁸ PBTI 1222 ³³ Do 3 17	8' epth S 25' 84'	120	38'-1	750 1400 1800	SX, C	cks Cement CIRC CIRC	
V. Well 25 Spud Da 4/14/ 31 H 2 1	Complate 04 004 Size 6" 7 1/2 2 1/4	letion I	Data Ready	SAME Date 04 32 Casing 2 1	1 g & Tubio 0" 3 3/8' 8 5/8'	²⁷ TD .2300 ' ng Size	²⁸ PBTI 1222 ³³ Do 3 17 34	8' epth S 25' 84'	120	38'-1	750 1400 1800	34 Sac SX, C SX, C	cks Cement CIRC CIRC	
V. Well 25 Spud Da 4/14/ 31 H 2 1	Complate 04 ole Size 6" 7 1/2 2 1/4 7 7/8	letion I	Data Ready 7/5/0	Date 04 32 Casin 2	1 g & Tubin 0" 3 3/8' 8 5/8' 5 1/2' 2 3/8'	27 TD	28 PBTI 1222 33 Do 3 17 34 123	8' epth S 25' 84' 25'	120 et	38'-1	750 1400 1800 3150	34 Sac SX, C SX, C SX, C	cks Cement CIRC CIRC CIRC	
V. Well 25 Spud Da 4/14/ 31 H 2 1 1 VI. Well 35 Date New	Complate 04 ole Size 6" 7 1/2 2 1/4 7 7/8	letion I 26 F	Data Ready 7/5/0	Date 04 32 Casin 2 1	1 g & Tubin 0" 3 3/8' 8 5/8' 5 1/2' 2 3/8'	27 TD 2300 ' ng Size	28 PBTI 1222 33 Do 3 17 34 123 119	8' epth S 25' 84' 25' 62' Length	120 et	38'-1	750 1400 1800	34 Sac SX, C SX, C SX, C	cks Cement CIRC CIRC	
V. Well 25 Spud Da 4/14/ 31 H 2 1 VI. Well 35 Date New 7/9/04	Complate 04 ole Size 6" 7 1/2 2 1/4 7 7/8 Test I	letion I 26 F	Data Ready 7/5/0	Date 04 32 Casin 2 1	1 g & Tubin 0" 3 3/8' 8 5/8' 5 1/2' 2 3/8' 7/1	27 TD	28 PBTI 1222 33 Do 3 17 34 123 119	8' epth S 25' 84' 25' 62' Length	120 et	38'-1	750 1400 1800 3150	34 Sac SX, C SX, C SX, C	cks Cement CIRC CIRC CIRC CIRC CIRC CIRC 40 Csg. Pressure	
V. Well 25 Spud Da 4/14/ 31 H 2 1 1 VI. Well 35 Date New	Complate 04 ole Size 6" 7 1/2 2 1/4 7 7/8 Test I	letion I 26 F	Data Ready 7/5/0 Delive 42 Oil	Date 04 32 Casin 2 1	1 g & Tubin 0" 3 3/8' 8 5/8' 5 1/2' 2 3/8' 7/1	Test Date 2/04 3 Water	²⁸ PBTI 1222 ³³ De 3 17 34 123 119 ³⁸ Test 24	8' epth S 25' 84' 25' 62' Length HRS Gas	120 et	38'-1	750 1400 1800 3150	34 Sac SX, C SX, C SX, C	cks Cement CIRC CIRC CIRC CIRC 40 Csg. Pressure 46 Test Method	
V. Well 25 Spud Da 4/14/ 31 H 2 1 1 VI. Wel 35 Date New 7/9/04 41 Choke S	Complate 04 ole Size 6" 7 1/2 2 1/4 7 7/8 1 Test I v Oil Gize Gize 1 0 0 0 0 0 0 0 0 0	letion I 26 F 7 7 7 7 7 7 7 7 7 7 7 7 7	Delive /9/04 42 Oil	SAME Date 04 32 Casin. 2 1	1 g & Tubin 0" 3 3/8" 8 5/8" 5 1/2" 2 3/8" 7/1	27 TD	²⁸ PBTI 1222 ³³ De 3 17 34 123 119 ³⁸ Test 24	8' epth S 25' 84' 25' 62' Length	120 et	38'-1	750 1400 1800 3150 bg. Pres	34 Sac SX, C SX, C SX, C	cks Cement CIRC CIRC CIRC CIRC 40 Csg. Pressure 46 Test Method F	
V. Well 25 Spud Da 4/14/ 31 H 2 1 VI. Wel 35 Date New 7/9/04 41 Choke S	Complate 04 04 ole Size 6" 7 1/2 2 1/4 7 7/8 I Test I oli oli Size tify that the with an	letion I 26 F 7 7 Data 36 Gas 7/ the rules d that th	Delive 1 / 9 / 04 2 Oil 3 of the see inforces	Date 04 32 Casing 2 1 ery Date	1 g & Tubin 10" 3 3/8' 8 5/8' 5 1/2' 2 3/8' 7/1 4 4 erervation I ven above	Test Date 2/04 3 Water 25 Division have	²⁸ PBTI 1222 ³³ De 3 17 34 123 119 ³⁸ Test 24	8' epth S 25' 84' 25' 62' Length HRS Gas	th S	38'-1	750 1400 1800 3150 bg. Pres 45 AOF	34 Sac SX, C SX, C SX, C	cks Cement CIRC CIRC CIRC CIRC 40 Csg. Pressure 46 Test Method F	
V. Well 25 Spud Da 4/14/ 31 H 2 1 VI. Wel 35 Date New 7/9/04 41 Choke S	Complate 04 ole Size 6" 7 1/2 2 1/4 7 7/8 I Test I oli oli with an elebest of	letion I 26 F 7 27 28 29 20 20 20 20 20 20 20 20 20	Delive 1 / 9 / 04 2 Oil 3 of the see inforces	Date 04 32 Casing 2 1 ery Date	1 g & Tubin 10" 3 3/8' 8 5/8' 5 1/2' 2 3/8' 7/1 4 4 erervation I ven above	Test Date 2/04 3 Water 25 Division have is true and	²⁸ PBTI 1222 ³³ De 3 17 34 123 119 ³⁸ Test 24	8' epth S 25' 84' 25' 62' Length HRS Gas 128	th S	38'-1	750 1400 1800 3150 bg. Pres 45 AOF	34 Sac SX, C SX, C SX, C	cks Cement CIRC CIRC CIRC CIRC 40 Csg. Pressure 46 Test Method F	
V. Well V. Well Spud Da 4/14/ 31 H 2 1 1 VI. Wel 35 Date New 7/9/04 41 Choke S 47 I hereby cerbeen complied complete to the	Complate 04 ole Size 6" 7 1/2 2 1/4 7 7/8 I Test I Oil Size tify that I with an elbest of	letion I 26 F 7 11 11 Data 36 Gas 7/ the rules d that the my known in the rules of the rul	Deliver 19/04 2 Oil of the information wiledge 19/04 1	Date 04 32 Casing 2 1 ery Date 4	1 g & Tubin 10" 3 3/8' 8 5/8' 5 1/2' 2 3/8' 7/1 4 servation I ven above ef.	Test Date 2/04 3 Water 25 Division have is true and	28 PBTI 1222 33 Do 3 17 34 123 119 38 Test 24 44 1	8' epth S 25' 84' 25' 62' Length HRS Gas 128	th S	38'-1	750 1400 1800 3150 bg. Pres 45 AOF	34 Sac SX, C SX, C SX, C	cks Cement CIRC CIRC CIRC CIRC 40 Csg. Pressure 46 Test Method F	
V. Well 25 Spud Da 4/14/ 31 H 2 1 1 VI. Wel 35 Date New 7/9/04 41 Choke S 47 I hereby cerbeen complied complete to the Signature: Printed name:	Complate 04 ole Size 6" 7 1/2 2 1/4 7 7/8 I Test I Oil Size tify that I with an elbest of	letion I 26 F 7 27 28 29 20 20 20 20 20 20 20 20 20	Deliver 19/04 2 Oil of the information wiledge 19/04 1	Date 04 32 Casing 2 1 ery Date	1 g & Tubin 10" 3 3/8' 8 5/8' 5 1/2' 2 3/8' 7/1 4 servation I ven above ef.	Test Date 2/04 3 Water 25 Division have is true and	28 PBTI 1222 33 De 3 17 34 123 119 38 Test 24 44 1 Approved by:	8' epth S 25' 84' 62' Length HRS Gas 128	th S	38'-1	750 1400 1800 3150 bg. Pres 45 AOF	34 Sac SX, CO SX, CO SX, CO SX, CO	CLRC CIRC CIRC CIRC CIRC CIRC 40 Csg. Pressure 46 Test Method F ON	
V. Well V. Well Spud Da 4/14/ 31 H 2 1 1 VI. Wel 35 Date New 7/9/04 41 Choke S 47 I hereby cerbeen complied complete to the Signature:	Complate 04 ole Size 6" 7 1/2 2 1/4 7 7/8 I Test I V Oil Size tify that i with an expess of	letion I 26 F 7 11 Data 36 Gas 7 the rules d that the f my known of the second of	Deliver 19/04 Oil of the information of the informa	Date 04 32 Casing 2 1 ery Date 4	1 g & Tubin 10" 3 3/8' 8 5/8' 5 1/2' 2 3/8' 7/1 4 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	Test Date 2/04 3 Water 25 Division have is true and	28 PBTI 1222 33 Do 3 17 34 123 119 38 Test 24 44 1	8' epth S 25' 84' 62' Length HRS Gas 128	th S	38'-1	750 1400 1800 3150 bg. Pres 45 AOF	34 Sac SX, CO SX, CO SX, CO SX, CO	cks Cement CIRC CIRC CIRC CIRC 40 Csg. Pressure 46 Test Method F	