

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO.	30-015-33134
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Jake State	
8. Well Number	4
9. OGRID Number	147179
10. Pool name or Wildcat	Black River Morrow, Southwest
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3323 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P. O. Box 11050
Midland, TX 79702-8050

4. Well Location
Unit Letter E : 1650 feet from the North line and 660 feet from the West line
Section 36 Township 24S Range 26E NMPM County Eddy

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/06/04 TIH w/ 4 1/2" liner, total 74 jts 4 1/2" 13.5# P-110 liner. PU MU liner hanger, set liner hanger w/liner top pkr., TIH w/DP to 11,769', observe down drag 20,000#, MU cmt head, wash down to 11,800', hang liner, circ bottoms up, circ gas 4' flare for 10 min., test lines to 5000#, pump 500 gals Turboflow III, 13 ppg, follow w/310 sx Prem H + additives. Drop DP plug, displace w/105.5 bbls 11.9 ppg mud, bump plug @ 2400#, check back flow, float equipment holding. RD RU and reverse circ 200 bbls. TOO H to surface. WOC
6/07/04 Tag cmt. @ 8680'. Test liner to 2000# - ok

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 07/22/2004

Type or print name Brenda Coffman

E-mail address: bcoffman@chkenenergy.com Telephone No. (432)685-4373

(This space for State use)

MAY 28 2004

APPROVED BY FOR RECORDS ONLY TITLE DATE
Conditions of approval, if any: