Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District 11			30 015 33284
81 1 South First, Artesia, NM 872 1 0	OIL CONSERVAT		5. Indicate Type of Lease
<u>District I I I</u> I 000 Rio Brazos Rd., Aztec, NM 8741 0	1220 S. St. Fr		STATE 🔀 FEE 🗀
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NI	M 8/303	6. State Oil & Gas Lease No.
	CAND DEPONTS ON WE	110	2 1 N N
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)  1. Type of Well:		OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name:
Oil Well  Gas Well	Other injection	RECEIVED	Artesia Unit
2. Name of Operator Melrose Operating Company		JUL 2 8 2004	8. Well No. 100
3. Address of Operator		BEB-ARTESIA	9. Pool name or Wildcat
c/o P.O. Box 953, Midland, TX 79702			Artesia, Queen-Grayburg-San Andres (03230)
4. Well Location			
Unit Letter <u>H</u> 24	feet from the North	line and 126	9' feet from the East line
Section 35	Township 17S	Range 28E	NMPM Eddy County
ų.	10. Elevation (Show whether		
I 1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INT	•		SEQUENT REPORT OF:
	PLUG AND ABANDON	REMEDIAL WOR	The second secon
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. PLUG AND ABANDONMENT
	MULTIPLE  COMPLETION	CASING TEST AN CEMENTJOB	
OTHER:		OTHER: Spud,	surface & production casing, TD
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			
4-13-04: Rigged up, drillled 12 I/4" hole to 460', rigged up casing crew, circulating. 4-14-04: Ran 452' of 8 5/8", 24#, J-55 casing, cemented with lead slurry of 100 sx Thix-o-tropic w/10# gilsonite, I/2 flocele, 14.4#/gal w/1.59 yield. Tail w/300 sx Class C 2% CaCl, 14.8#/gal, 1.32 yield. Circulated to surface - 81 sx to pit. Tested Casing to 1000#, WOC for 18 hours. 4-18-04: Reached Total depth of 3240'. Prep to log well. 4-19-04: Ran 3233' of 5 I/2", 17# and 15.5#, J-55 casing. Cemented with lead stage of 250 sx Interfill C w/3# salt, 11.9#/gal & 2.449 yield, tail stage of 500 sx PP cement with CFR-3, D-Air, LAP-l, w/14.8#/gal & 1.372 yield. Good circulation, circulated 98 sx to pit. Pressured casing to 1000# and waiting on casing 24+ hours (waiting on completion).			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE			
Type or print name Ann E. Ritchie	-		Telephone No. 432 684-6381
(This space for State use)	· · · · · · · · · · · · · · · · · · ·		JUL 2 9 2004
APPPROVED BY FOR F	RECORDS ONLY TITL	.E	DATE
Conditions of approval, if any:	-		