	7	· · · · · · · · · · · · · · · · · · ·		•								
Submit To Appropria State Lease - 6 copies		State of New Mexico				. [Form C-105		
Fee Lease - 5 copies District I	En	Energy, Minerals and Natural Resources				\$	WELL API	NO	R	Revised June 10, 2003		
1625 N. French Dr., I District II	Hobbs, NM 88240		٥.		-	•		30-015-32				
1301 W. Grand Aven	ue, Artesia, NM 882	0		l Conservation				5. Indicate		ease		
District III 1000 Rio Brazos Rd.,	Aztec, NM 87410		.12	20 South St. Fr				STATE FEE				
District IV 1220 S. St. Francis D	r Santa Fe. NM 875	05		Santa Fe, NM	8750	15		State Oil & Gas Lease No.				
			OMPL	ETION REPOR	RT A	ND LOG					Allenta de la presenta	
1a. Type of Well:								7. Lease Name or Unit Agreement Name				
OIL WELL GAS WELL DRY OTHER								RECEIVED				
b. Type of Completion: NEW ₩ WORK □ DEEPEN □ PLUG □ DIFF. WELL OVER BACK RESVR. □ OTHER								State "AZ" JUL 2:3 2004				
2. Name of Operator The Wiser Oil Company								8. Well No. OGD:ARTESIA				
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241								9. Pool name or Wildcat Grayburg Jackson SR-QN-GB-SA				
4. Well Location									******			
	M :13	0 Feet Fro	m The_	South	_ Line a	and330		_ Feet From The	Wes	t	Line	
Section 1		Townsl			ange	31E		NMPM	Eddy		unty	
10. Date Spudded 02/26/04	11. Date T.D. Re 03/04/04		Date Co 5/18/04	ompl. (Ready to Prod.)	ļ	13. Elevation 3751' GL		k RKB, RT, GR,	etc.)	14. Elev.	Casinghead	
15. Total Depth 3800'	16. Plug I 376	lack T.D.						Rotary Tools X		Cable T	Tools	
19. Producing Inter 3750'-3780'			ttom, N	ame		I		2	0. Was Dir	ectional S	Survey Made	
3750'-3780' 3514'-3666' 3042'-3348' 21. Type Electric and Other Logs Run DSN/CBL 21. Was Well Cored No							1.77					
23.			CA	SING RECOR	RD (H	Report all	strir	igs set in w	rell)			
CASING SIZI	E WEIG	HT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD AMOUNT PULLED				
8-5/8"		24#	423'			12-1/4"		250 sks. Thick-so-tropic + 400 sks. Class "C"			Did not circ.	
5-1/2"	1	5.50#	3800'			7-7/8"		450 sks. 35/65 POZ		 	Did not circ.	
3 1/2		3.3011	 	3000		7710		+ 200 sks. (Did not enc.	
24.			LIN	IER RECORD			25.		UBING RE			
SIZE	ТОР	BOTTOM		SACKS CEMENT	SCR	EEN	SIZ	ZE 3/8"	DEPTH SI	ET	PACKER SET	
			_		<u> </u>		 2-3	0/8	3110'			
	ecord (interval, siz	e, and number)		<u> </u>	27.	ACID, SHO	T, FR	ACTURE, CE	MENT, SQ	UEEZE,	ETC.	
3750'-3780' v	v/2 spf -42',3596'-3608',36	36' 66' w/2 onf			DEP	TH INTERVA		AMOUNT A	ND KIND M	ATERIA		
	-42,5590-5008,50 31'-90',3136'-45',31		,3342'-4	18' w/2 spf	w/2 spf 3750'-3780'			2000 gals. 15% NE-FE acid				
,				3514'-3666'				2500 gals. 15% NE-FE acid 2500 gals. 15% NE-FE acid				
			DDC	DUCTION		2'-3348'					20. 177 1	
28 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumpin 5/18/04 Pumping - 2" x 1-1/2" x 16'				lowing, gas lift, pumpin	3042'-3348' 357 bbls. gel pad + 92,000# 16/30 White sand ag - Size and type pump) Well Status (Prod. Or Shut-in) Producing					30 White sand		
Date of Test	Hours Tested	Choke Size		Prod'n For	Oil -	Bbl	God	s - MCF	Water - Bł	<u> </u>	Gas - Oil Ratio	
06/07/04	24 hrs.			Test Period		60	_	30	22	,	50/1	
Flow Tubing Press.	Casing Pressure	Calculated Hour Rate	24-	Oil - Bbl.		Gas - MCF 30		Water - Bbl. 22	Oil G 39.4	ravity - A	API - (Corr.)	
40# 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By												
Sold Tim Henley 30. List Attachments												
Directional Sur 31 Thereby certi		ation shown o	n both s	sides of this form as	true ai	nd complete	to the	best of mv kno	wledge and	belief		
	m o	·	Printed	1		-				•	- 26 2004	
	Harry Op Turn	1	Name	Mary Jo Turner		inte Pro	<u>sauct</u>	ion Tech II	Date	Jun	<u>se 26, 2004</u>	
E-mail Address mturner@wiseroil.com												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeast	ern New Mexico	Northwestern New Mexico					
T. Anhy	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	540'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	1410'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	1710'	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	1890'	T. Devonian	T. Menefee	T. Madison				
T. Queen	2442'	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	2970'	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	3220'	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta		T. McKee	Base Greenhorn	T. Granite				
T. Paddock		T. Ellenburger	T. Dakota	T				
T. Blinebry		T. Gr. Wash	T. Morrison	Т.				
T.Tubb		T. Delaware Sand	T.Todilto	T				
T. Drinkard		T. Bone Springs	T. Entrada	Т				
T. Abo		T.	T. Wingate	T				
T. Wolfcamp		T.	T. Chinle	Т				
T. Penn		Т.	T. Permian	T.				
T. Cisco (Bough C) T.			T. Penn "A"	T. OH OR CAS				

			SANDS OR ZONI		
No. 1, from	to	No. 3, from	to		
No. 2, from	to	No. 4, from	to		
•	IMPORT	TANT WATER SANDS			
Include data on rate of water	er inflow and elevation to whi	ch water rose in hole.			
No. 1, from	to	feet			
No. 2, from	to	feet			
No. 3, from	to	feet			
		ORD (Attach additional sheet			

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		;					
							•
	,	1					
		3					