District I
P. O. Box 1988, Hobbs, NM 88240
District II
P. O. Drawer DD, Artesia, NM 88210

RECEIVED State of New Mexico Energy, Minerals and Natural Resources

JUL 2 1 2004

Form C-103 March 4, 2004

OIL CONSERVATION DIVISION

Vell API NO.	
30-	015-33294
. Indicate Type of Le	ease Fee

District III 1000 Rio Brazos Rd. Aztec, NM 87410	1220 South St. Francis Santa Fe, NM 8750	Dr. 😽 😝 🖼	ARTESIA	State Oil & gas Lease No.	Fee		
	SUNDRY NOTICES AND REPORTS (ON WELLS	· · · · · · · · · · · · · · · · · · ·				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well				7. Lease Name or Unit Agreement Name Eddy FV State Com 8. Well Number			
☐ Oil Well ☑ Gas Well	Other			#6			
2. Name of Operator				9. Ogrid Number			
DEVO	N LOUISIANA CORPORATION			169355			
3. Address and Telephone No.				10. Pool Name or Wildcat			
	vay, Ste 1500, Oklahoma City, OK 73	3102 405-	228-8209	Burton Flat N	lorrow		
4. Well Location							
Unit Letter C 900 feet from the NORTH line and 1600 feet from the WEST line							
Section 25	20\$ Township 27E Ran	ige r w whether DR, RKB, i	IMPM Eddy RT. GR. etc.)	County	70.		
	The age to be designed in the	3365 GL	, I		ALEXANDERED CONTRACTOR		
NOTICE OF	12. Check Appropriate Box		f Notice, Report or Oth NT REPORT OF:	er Data			
	r	REMEDIAL W		ALTERING CASING			
☐ PERFORM REMEDIAL WORI		=	ORILLING OPN] ALTERING CASING] PLUG AND ABANDONMENT			
PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPLETION	_	AND CEMENT JOB	J I LOO AND ADANDONNENT			
	MOLTIFLE COMPLETION		5 '''	.			
Other		☑ OTHER _	Drilling	Operations			
	ted Operations (Clearly state all pertinent det						
For Multiple Completions: Attach well form.	lbore diagram or proposed completion or rec	completion. If a pit or be	elow-grade tank is involv	ed in the operation, complete the	ne reverse side of this		
06/16/04 Test casing to 1000 psi. Held OK. 06/18/04 TD 12 1/4" hole @ 2200'. 06/19/04 Ran 48 jts 9 5/8" 36# J55 ST&C csg @ 2198'. Cmt lead w/ 200 sx Class C, Stage 2 lead w/ 485 sx Class C, tail w/250 sx Class C. Did not circ to surf. WOC 4 hrs. 06/20/04 Ran temp surveyTOC @ 890'. TIH, tag cmt @ 776'. Top job #1 w/1" Cmt w/ 100 sx Class C, WOC 2 hrs #2 Tag cmt @ 730', pump 225 sx Class C, WOC 2 hrs #3 Tag cmt @ 675', pump 225 sx Class C, circ 8 sx cmt to pit. WOC 24 hrs. 06/21/04 Test csg to 1000 psi Held OK 07/08/04 TD 8 3/4" hole @ 11,420'. TOOH for logs 07/10/04 Ran 281 jts 5 1/2" 17# HCP110 LT&C csg @ 11,420'. Cmt lead w/830 sx Class C, open DV tool, circ 130 sx to pit. Cmt Stg 2 with 1120 sx 60:40 Pozmix. Released rig.							
Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE							
196/	In W. Sum	Kutu	of Sylewis		2 2 2004		
APPROVED BY	TITL	-	<i>v</i>	DATE	- A GUET		