

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-63602 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR.			7. Lease Name or Unit Agreement Name Summers Com RECEIVED												
2. Name of Operator Yates Petroleum Corporation			8. Well No. 3												
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471			9. Pool name or Wildcat Pecos Slope Abo												
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>9S</u> Range <u>24E</u> NMPM Chaves County															
10. Date Spudded RH 5/4/04 RT 5/10/04	11. Date T.D. Reached 5/23/04	12. Date Compl. (Ready to Prod.) 7/21/04	13. Elevations (DF& RKB, RT, GR, etc.) 3566'GR 3583'KB		14. Elev. Casinghead										
15. Total Depth 4835'	16. Plug Back T.D. 4180'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 60'-4835'	Cable Tools										
19. Producing Interval(s), of this completion - Top, Bottom, Name 3408'-3652' Abo					20. Was Directional Survey Made No										
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, Borehole Compensated Sonic, CBL					22. Was Well Cored No										
23. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
20"		60'		Conductor											
11-3/4"	42#	910'	14-3/4"	700 sx (circ)											
8-5/8"	24#	1632'	11"	500 sx (TOC ?)											
4-1/2"	11.6#	4835'	7-7/8"	1350 sx (circ)											
24. LINER RECORD			25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE										
					DEPTH SET										
					PACKER SET										
					2-3/8"										
					3330'										
					3330'										
26. Perforation record (interval, size, and number) 4476'-4486' 3418'-3422' 3644'-3652' 4502'-4514' 3430'-3436' 4212'-4220' 3504'-3516' 4224'-4230' 3522'-3538' 3408'-3412' 3588'-3594'			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4476'-4514'</td> <td>Acidize w/2200g 7-1/2% IC HCl and balls</td> </tr> <tr> <td>4212'-4230'</td> <td>Acidize w/1400g 7-1/2% IC HCl and balls</td> </tr> <tr> <td>3408'-3652'</td> <td>Frac w/108,000g 52Q CO2 foamed 35# x-linked</td> </tr> <tr> <td></td> <td>gelled 7% KCl water carrying 250,000# 16/30 sand</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4476'-4514'	Acidize w/2200g 7-1/2% IC HCl and balls	4212'-4230'	Acidize w/1400g 7-1/2% IC HCl and balls	3408'-3652'	Frac w/108,000g 52Q CO2 foamed 35# x-linked		gelled 7% KCl water carrying 250,000# 16/30 sand
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28. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) SIWOPL											
Date of Test 6/13/04	Hours Tested 24 hrs	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1404										
Water - Bbl. 0	Gas - Oil Ratio NA														
Flow Tubing Press. 400 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1404	Water - Bbl. 0										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold if produced					Test Witnessed By Curtis Priddy										
30. List Attachments Logs and Deviation Survey															
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
Signature <u>Tina Huerta</u>		Printed Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u> Date <u>July 21, 2004</u>											
E-mail Address: <u>tinah@ypcnm.com</u>															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	4641'	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Siluro-Devonian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	478'	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	1098'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota			
T. Blinebry		T. Gr. Wash		T. Morrison			
T. Tubb	2674'	T. Delaware Sand		T. Todilto			
T. Drinkard		T. Bone Springs		T. Entrada			
T. Abo	3380'	Penrose		T. Wingate			
T. Wolfcamp	4138'	Yeso	1232'	T. Chinle			
WC B Zone	4248'	Spear	4406'	T. Permian			
T. Cisco	4626'	Pre-Cambrian	4738'	T. Penn "A"			

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

