

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

301 W. Grand Avenue, Artesia, NM 88210

District III

000 Rio Brazos Rd, Aztec, NM 87410

District IV

220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

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AUG 09 2004

000-ARTESIA

Form C-105

Revised June 10, 2003

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well:

☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion:

☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., ☐ Other

c. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

d. Address of Operator

20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-228-8209

e. Well Location

Unit Letter M 1310 feet from the SOUTH line and 1310 feet from the WEST line

Section Section Township Township Range Range NMPM Eddy County

0. Date Spudded

5/22/2004

11. Date T.D. Reached

6/16/2004

12. Date Completed

7/18/2004

13. Elevations (DR, RKB, RT, GL)*

3108 GL

14. Elev. Casinghead

5. Total Depth: MD

12,000'

16. Plug Back T.D.:

11,900'

17. If Multiple Compl. How Many

Zones

18. Intervals

Drilled BY

Rotary Tools

xxxx

Cable Tools

9. Producing Intervals(s), of this completion - To, Bottom, Name

11458-11614 Morrow

1. Type Electric and Other Logs Run

CSNG/DSN/SDL/XRMI/RSCT/DLL

20. Was Directional Survey Made

No

22. Was Well Cored

No

3 CASING RECORD (Report all strings set in well)

Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8 H40	48	450	17 1/2	252 sx Poz, circ 62 sx	
9 5/8 J55	36	2700	12 1/4	950 sx CI C, circ 65 sx	
5 1/2 P110	17	11991	8 3/4	2675 sx CI H, circ 151 off tool	

4 Liner Record

Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
					2 7/8		

5. Perforation record (interval, size, and number)

11458-11614 0.4" 213 holes

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

Depth Interval	Amount and Kind Material Used
11458-11614	Acidize w/ 3500 gals 7.5% HCl & methanol
11458-11614	Frac w/73,000# 20/40 Bauxite

8 PRODUCTION

ate First Production		Production Method (Flowing, Gas lift, pumping - Size and type pump)				Well Status (Prod. Or Shut-In)	
7/19/2004		Flowing				Producing	
ate of Test	Hours Tested	Choke Size	Prod'n For Test	Oil - BbL	Gas - MCF	Water - Bbl	Gas - Oil Ratio
7/22/2004	24	24	Period	0	1342	11	
Flowing Tubing Press.		Casing Pressure	Calculated 24-	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API (Corr).
950		0	Hour Rate	0	1342	11	

7. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

B J Cathey

8. List Attachments

Logs & deviation

I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE Linda Guthrie Printed Name Linda Guthrie Title Regulatory Specialist DATE 8/6/2004

mail Address: linda.guthrie@dvn.com

CHASE 2 STATE COM # 3

SEC 2-T22S-R27E

Eddy County, New Mexico

LEASE & WELL

(Give Unit, Section, Township and Range)

OPERATOR

DEVON ENERGY 20 N BROADWAY, SUITE 1500 OKLAHOMA CITY, OK 73102

DRILLING CONTRACTOR

NABORS DRILLING USA, LP

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
3/4 183	1 3/4 8653		
1 460	1 1/2 9153		
1 3/4 960	1 1/2 9656		
1 1/2 1239	1 1/4 10154		
3 1/4 1739	1 1/4 10689		
1/4 3198	1 10959		
1/4 3703	1 11522		
1/4 4661	1 11958		
1/4 5207			
1 5672			
1 6200			
1 3/4 6713			
2 7156			
1 1/4 7662			
1 1/4 8164			

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BOULDER ARIZONA

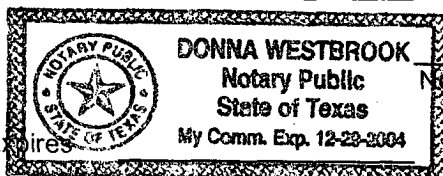
Drilling Contractor

Nabors Drilling USA, LP

By

Troy Blair District Drilling Superintendent

Subscribed and sworn to before me this 21 day of July, 2004



My Commission Expires

Notary Public

MIDLAND

County

TEXAS