Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources			May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAT	30-015-32917 5. Indicate Type of Lease		
District III	W. Cialid Ave., Alesia, INV 60210			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, N		STATE STATE	FEE
• <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa PC, IV	WI 07303	6. State Oil & Gas Leas	se No.
87505				
	ICES AND REPORTS ON W	ELLS	7. Lease Name or Unit	Agreement Name
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			State "A"	RECEIVED
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other			8. Well Number 4	ALIC () () 2004
2. Name of Operator				AUG 0 9 2004
The Wiser Oil Company				OCP-ARTES!
3. Address of Operator			022922 10. Pool name or Wildo	cat
P.O. Box 2568 Hobbs, New	Mexico 88241		Grayburg Jackson	
4. Well Location			3.070-8.00.00	
	40.0 (0 (1 (0 (1 1)	1 1000 6 . 6	.1 557 . 1*	
	40 feet from the <u>South</u> li	<del></del>		
Section 16	Township 17S	Range 31E	NMPM Eddy	County
	11. Elevation (Show whether	r DR, RKB, RT, GR, etc.)		
	3775'		Ż.	
Pit or Below-grade Tank Application	or Closure 🔲			
Pit typeDepth to Groundv	vaterDistance from nearest	resh water well Dist	ance from nearest surface wat	ter
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material	
12 (%)	A a D A . I . di			<del></del>
12. Check	Appropriate Box to Indicate	ite Nature of Notice,	Report or Other Data	
NOTICE OF IN	ITENTION TO:	l sup	SEQUENT REPOR	T OF:
				RING CASING
LEVEOUR VERIEDIVE AROUN				
TEMPODADII V ARANDONI III		COMMENCE DRI		
TEMPORARILY ABANDON   DULL OR ALTER CASING	CHANGE PLANS	COMMENCE DRI	LLING OPNS. P AN	
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS		LLING OPNS. P AN	
PULL OR ALTER CASING	CHANGE PLANS	CASING/CEMENT	LLING OPNS. P AN F JOB	
PULL OR ALTER CASING  OTHER:	CHANGE PLANS MULTIPLE COMPL	CASING/CEMENT OTHER: Perfora	LLING OPNS.☐ P AN 「JOB ☐ te, Acidize & Frac	DA 🗆
OTHER:  13. Describe proposed or comp	CHANGE PLANS  MULTIPLE COMPL  Colleted operations. (Clearly statements)	CASING/CEMENT OTHER: Perforate all pertinent details, and	LLING OPNS. P AN  F JOB D  te, Acidize & Frac  I give pertinent dates, incl	D A
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OTHER:  13. Describe proposed or compof starting any proposed wor recompletion.  4/06/04 MIRU Eunice Well Service. ND W. tools. RU Computalog WL & performance per	CHANGE PLANS MULTIPLE COMPL  Deleted operations. (Clearly statork). SEE RULE 1103. For Mark.  H. RUBOP. RIH w/4-3/4" bit & 5-1 wate San Andres 3878'-3946' w/2 SPF tbg. w/300 gals. 15% HCL acid. Sports bibls. fresh water. ISIP 1340#. 5 mir J Computalog WL & perforate Vac. for MTP 3500#. Good blocking action. tbg., pkr. & RBP. Waiting on frac. Vac. w/60,000# 20/40 brown sand.  RIH w/2-3/8" tbg. Tbg. @ 3950'. Sign/rods & pump. NU BOP. POH w/2-4/100 w/2-4/100 production.	CASING/CEMENT OTHER: Perforate all pertinent details, and fultiple Completions: At 2" csg. scraper on 2-7/8" tbg. tc RD WL. RIH w/5-1/2" AD-1 100 gals. 15% HCL NE-FE acid w/1750# rock salt. Best b. 1253#. 10 min. 1207#. 15 min. 1207#. 15 min. 1207#. 15 min. 1207#. 10 min. 1200#. 10 min. 120	LLING OPNS. PAN  T JOB Date, Acidize & Frac  It give pertinent dates, include the diagram of page 12.  Diagram of page 2.  Dia	luding estimated date proposed completion  OH w/2-7/8" tbg. LD 150'.  S'. Set pkr. @ 3800'.  ATP 1560# @ 2.6 bpm.  OO#.  IH w/RBP, pkr. & tbg. to 150 ock salt. Formation broke  5. 5 min. 1420#. 10 min.  mp. RDMO. Waiting on
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Office • •	State of New Mex		Form C-103			
District I	Energy, Minerals and Natur	al Resources	May 27, 2004			
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.			
District II	OIL CONSERVATION	DIVISION	30-015-32917			
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease			
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. France	cis Dr.	STATE FEE			
District IV	Santa Fe, NM 87:	505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM			o. State on & Gas Bease 140.			
87505						
	AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS		G BACK TO A	RECEIVED			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			State "A"			
PROPOSALS.)			8. Well Number 4 AUG 0 9 7004			
1. Type of Well: Oil Well Gas Well Other			8. Well Number 4 A00 0 5 2004			
2. Name of Operator						
The Wiser Oil Company			9. OGRID Number 988 ARTES 16 022922			
3. Address of Operator			10. Pool name or Wildcat			
P.O. Box 2568 Hobbs, New Mexic	09241					
P.O. Box 2308 Hobbs, New Mexic	0 80241		Grayburg Jackson SR-QN-GB-SA			
4. Well Location						
Unit Letter K : 2540 fee	et from the South line and	1330 feet fro	om the West line			
i						
Section 16		Range 31E	NMPM Eddy County			
- Table 11.	Elevation (Show whether DR,	RKB, RT, GR, etc.)				
	3775'		The second second			
Pit or Below-grade Tank Application or Clos	ure 🔲					
Pit type Depth to Groundwater	Distance from nearest fresh wa	iter well Dist	ance from nearest surface water			
			<del> </del>			
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material			
12. Check Appre	opriate Box to Indicate Na	ture of Notice.	Report or Other Data			
		,				
NOTICE OF INTEN	ITION TO:	SUB	SEQUENT REPORT OF:			
	UG AND ABANDON ☐	REMEDIAL WORK				
	ANGE PLANS	COMMENCE DRI				
	<del></del>		<del></del>			
PULL OR ALTER CASING   ML	ILTIPLE COMPL	CASING/CEMENT	JOB []			
OTHER.		OTHER: Desfera	Acidina 9 Fran			
OTHER:	operations (Clearly state all p	OTHER: Perforat	l give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompletion.		_				
	(continued	1)				
5/21/04 Paleace ple & retrieve DDD DOH witha &	tools PIH w/2-3/8" tha SN @ 3650	DILL w/rode & 2" v 1	1/2" v 16' DUDC numn. Left well numning to State A.D.			
5/21/04 Release pkr.& retrieve RBP. POH w/tbg. & tools. RIH w/2-3/8" tbg. SN @ 3650'. RIH w/rods & 2" x 1-1/2" x 16' RHBC pump. Left well pumping to State A-B Battery.						
6/04/04 MIRU Eunice Well Service. LD rods & pump. ND WH. RU BOP. POH w/2-3/8" tbg. RU Computalog WL & perforate Vac. f/3062'-68',3092'-3100',3114'-						
30',56'-70',3206'-10',18',22'-28',32'-35' & San Andres f/3282'-3312',3367'-83' w/2 SPF. RD WL. RIH w/5-1/2" RBP & pkr. on 2-3/8" tbg. to 3400'. Set RBP. Spot						
200 gals. 15% NE-FE acid across perfs. POH & set pkr. @ 3000'. Broke formation @ 2800#. Acidize San Andres-Vac. 3062'-3383' w/3000 gals. 15% HCL acid						
w/anti-sludge using 3000# rock salt. Best block 1000#. Best break 970#. ATP 2620# @ 4.1 bpm. MTP 3120# @ 4.5 bpm. MTR 4.5 bpm. Flush w/33 bbls. ISIP						
2000#. 5 min. 1886#. 10 min. 1841#. 15 n						
6/05/04 POH & LD 2-3/8" tbg. RU frac valve. RDMO.						
6/07/04 RU Cudd Pressure Service. Frac'd San Andres-Vac 3062'-3383' w/94,000# 16/30 Ottawa mesh sand. ATP 2350# @ 29.0 bpm. MTP 2636 @ 40.1 bpm. ISIP 2245#. 5 min. 2164#. 10 min. 2113#. 15 min. 2076#.						
		20201 Wash to 24001	Disk van DDD DOLL 11/2 7/08 45 LD 45 45 DLL 11/1			
2-7/8" tbg. Tbg. @ 3070'. SN @ 3025'. R			Pick up RBP. POH w/2-7/8" tbg. LD tools. RIH w/			
2-1/6 tog. 10g. @ 30/0. 514 @ 3025. R	D DOT: NO WII. KIN W/1003 & 1-3/4	X 10 pullip. Left wei	i pumping to state A-B Battery. RDMO.			
I haraby partify that the information above	is two and complete to the bar	et of my lenouslada.	and haliaf results and a section to the			
			e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan			
grade tank has been/will be constructed or closed	according to NMOCD guidennes	i) a generai permit □	or an (attached) afternative OCD-approved plan			
CICNIATURE 70	TITLE D	1 4 5 1 11	DAME I 20 2004			
SIGNATURE Mary Os Timber	TITLE Pr	oauction Tech II	DATE_June 29, 2004			
• • •						
Type or print name <u>Mary Jo Turner</u>	E-mail address: <u>mturner@</u>	wiseroil.com	Telephone No. (505) 392-9797			
For State Use Only						
	5 4 1 5 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5					
APPROVED BY:	RECORDS ONLY		DATE			
Conditions of Approval (if any):						