Submit To Appropriat State Lease - 6 copies Fee Lease - 5 copies		En		State of New Minerals and Na						г	Form C-105
District I 1625 N. French Dr., F District II	lobbs, NM 88240							WELL API 30-015-32		P	Revised June 10, 2003
1301 W. Grand Avenu District III			Conservation Division O South St. Francis Dr.				Type of L		· [7]		
1000 Rio Brazos Rd., District IV		5	Santa Fe, NM 87505					State Oil &			E 🗌
1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG								Many .			
							7. Lease Na				
b. Type of Completion: NEW ■ WORK □ DEEPEN □ PLUG □ DIFF. WELL OVER BACK RESVR. □ OTHER								State "A"			RECEIVED
2. Name of Operator 8. Well No. AUG 0 9 7000							AUG 0 9 7004				
The Wiser Oil C	· ·							4		9	QD:ARTESIA
3. Address of Opera P.O. Box 2568 F	ntor Hobbs, New Mexic	88241							e or Wildcat Jackson SF	-	SA
4. Well Location					•						
				South							
Section 1 10. Date Spudded		Towns	nip Date Co	17S R	lange 13.	31E Elevations (DF&	NMPM RKB, RT, GR,	Eddy etc.)		unty Casinghead
03/14/04	03/23/04		5/21/04		1	3775' GL					
15. Total Depth 4000'	3980'		Zc	Multiple Compl. How ones? N/A	Many	18. Interva Drilled By		Rotary Tools X		Cable T	Fools
3775'-3854'	19. Producing Interval(s), of this completion - Top, Bottom, Name 3775'-3854' 3564'-3610' 3062'-3235' 20. Was Directional Survey Made No										
21. Type Electric ar DSN/CBL	21. Type Electric and Other Logs Run 21. Was Well Cored										
23.			CA	SING RECOR	RD (Rei	ort all s	trin	gs set in w	rell)		
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED											
						Did not circ.					
5-1/2"	17#	4000'			7-7/8"		200 sks. Class "C" 450 sks. 35/65 POZ			Did not circ.	
	+ 200 sks. Class "C"										
24. LINER RECORD 25. TUBING RECORD											
24. LINER RECO				SACKS CEMENT	SCREEN SI				DEPTH S		PACKER SET
				G. (C. (G. C. L.)	SCREE.	•		7/8"	3870'	, <u>L</u> 1	TACKERSET
26. Perforation record (interval, size, and number) start here start here DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED											
3878'-3946' v					3878'-3			2100 gals.			L USED
3775'-95',380	2',18'-22',26',32'-3	5',42'-54' w/2 SP	F		3775'-3			2600 gals.			
3775'-3946' Frac w/60,000# 20/40 Brown sand						ı sand					
28			PRO	DUCTION	See Atta	ched Sheet					
Date First Production 5/21/04 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" x 1-1/2" x 16' Well Status (Prod. Or Shut-in) Producing											
Date of Test 06/21/04	Hours Tested 24 hrs.	Choke Size		Prod'n For Test Period	Oil - Bbl 75	1	Gas	- MCF 10	Water - B	bl.	Gas - Oil Ratio
Flow Tubing	Casing Pressure	Calculated	24-	Oil - Bbl.	Gas	- MCF		Water - Bbl.	Oil C	Gravity - A	 PI <i>- (Corr.)</i>
Press.	40#	Hour Rate		75		10		176	39.0	•	,
29. Disposition of Gas (Sold. used for fuel, vented, etc.) Sold Test Witnessed By Tim Henley											
30. List Attachments Directional Survey & Logs											
31 .I hereby certif	y that the inform	ation shown or	ı both s	ides of this form as	true and c	omplete to	the	best of my kno	wledge and	d belief	
Signature	Signature Many Go Turan Printed Name Mary Jo Turner Title Production Tech II Date July 6, 2004										
E-mail Address mturner@wiseroil.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico				
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt_	<u>623'</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt_	1450'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	1608'	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	1938'	T. Devonian	T. Menefee	T. Madison			
T. Queen_	2530'	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	3018'	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	3422'	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	-	T. McKee	Base Greenhorn	T. Granite			
T. Paddock		T. Ellenburger_	T. Dakota	Т			
T. Blinebry		T. Gr. Wash	T. Morrison	T.			
T.Tubb_		T. Delaware Sand	T.Todilto	Т			
T. Drinkard		T. Bone Springs	T. Entrada	T.			
T. Abo_		Т.	T. Wingate	T.			
T. Wolfcamp		T.	T. Chinle	T.			
T. Penn_		T	T. Permian	T.			
T. Cisco (Bougl	h C)	Т	T. Penn "A"	Т.			
		1.2.111.1		OIL OR CAS			

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
		No. 4, from	
		TANT WATER SANDS	
Include data on rate of wa	ater inflow and elevation to wh	ich water rose in hole.	
No. 1, from	to	feet	• • • • • • • • • • • • • • • • • • • •
No. 2, from	to	feet	
		feet	
•	LITHOLOGY REC	ORD (Attach additional sheet if no	ecessary)

Thickness

Thickness

From	То	In Feet	Lithology	From	То	In Feet	Lithology	
		:						
		•						

State A # 4

26. Perforation record (interval, size, and number)

3564'-3610' w/2 SPF 3062',-68',3092'-3100',3114'-30',56'-70',3206'-10',18',22'-28',32'-35' w/2 SPF 3282'-3312',3367'-83' w/2 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3564'-3610'	2200 gals. 15% NE-FE acid
3062'-3383'	3000 gals. 15% NE-FE acid
3062'-3383'	94,000# 16/30 Ottawa mesh sand