Submit 3 Copies To Appropriate District		State of New Mexico			Form C-103	
<u>DM4.00 x</u>		and Natural Resources	WELL ADINO	May 27, 2004 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II				30-015-330	·	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSER			A I I ON DIVISION 5 Indicate Type of Lease			
District III 1220 Sou		1220 South	St. Francis Dr.	STATE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa I			e, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				NM85849		
[SUNDRY NOTIO	CES AND REPORTS OF	N WELLS	7. Lease Name	or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FO						
PROPOSALS.)		Gas Well 🔀 Other		8. Well Number		
1. Type of Well: Oil Well Gas Well Gother 2. Name of Operator			RECEIVED	9. OGRID Nur		
Echo Production, Inc.			AUG 0 9 7004	06742		
3. Address of Operator				10. Pool name	or Wildcat	
PO Box 1210, Graham, TX 76450			96D:ARTERIA	Cemetary - Morrow		
4. Well Location						
Unit Let		1980 feet from the			rom the <u>east</u> line	
Section	21	Township		NMPM	County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3461 GL						
Pit or Below-grade T	ank Application 🔲 or	1	tructed prior to N	MOCD guideline	es being in effect	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water						
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
A .1	IOTIOE OF IN	TENTION TO:	i cı	IDOCOLICATE D	EDODT OF	
	IOTICE OF IN	TENTION TO: PLUG AND ABANDON		JBSEQUENT R	ALTERING CASING	
	_	CHANGE PLANS				
TEMPORARILY ABANDON						
TOLL ON ALTER	COACING _	MOETH EE OOM E	O/ CONTO DE LA			
OTHER:	 		OTHER: New	Well - Correc	ted report	
	g any proposed wo				ates, including estimated date gram of proposed completion	
1/17/04	-	had proviously se	et conductor & ceme	antad ta aumfa	aa\	
1/17/04			t'd w/425 sx Class		•	
1/19/04						
1/21/04 Set 8 5/8" 32# J-55 csg @ 1525'. Cement w/200 sx "Thickset", 475 sx 65/35 poz						
1 /00 /04			1 115 sx to surface			
	1/22/04 Test head & BOP to 3000#. Test csg to 1000# for ½ hr w/no press loss. WOC 26 ½ hrs					
2/15/04	2/15/04 Set 4½" 11.6# N-80 csg @ 9800'(TD) & cement w/850 sx 50/50 poz 'H' TOC 6700' CBL.					
3/9-18/04	3/9-18/04 Perforate Morrow 9622-30', 9559-62', 9533-36', 9522-25', 9471-74' & 9461-63' 28 holes, .42" EH. Acidize w/2600 gals 7½% & frac w/55,600 gals and 62,500# 20/4					
0, 2 = 0, 0:						
	interprop.	Set pkr and 2 3/8	3" 4.7# N-80 tbg @	9430'. Ran 4	pt test - AOF 2284 MCF/	
	0 BW, 0 BO.	•			P	
3/18-7/8/04	WO pipeliln	e permit & insta]	llation			
7/9/04	Started sale	es at 881 MCF/D				
					ther certify that any pit or below- ernative OCD-approved plan [].	
SIGNATURE	Jan Hold		TITLE Operations M	anager	DATE 8/5/04	
	4 4					
Type or print nam	ie	ECORDS ONLY	E-mail address:		Telephone No.	
For State Use On	TA FOH H	ECOUDS OF			AUG 0 9 2004	
APPROVED BY:			TITLE		DATE	
Conditions of App	proval (if any):					