

District I  
1625 N. French, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-015-33402

5. Indicate Type Of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.  
022535

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

2. Name of Operator  
Kerr-McGee Oil & Gas Onshore LLC

3. Address of Operator  
16666 Northchase Houston TX 77060-6001

4. Well Location

Unit Letter G : 1725 Feet From The NORTH Line and 1750 Feet From The EAST Line

Section 28 Township 21S Range 23E NMPM EDDY County

10. Date Spudded 05/08/04	11. Date T.D. Reached 05/25/04	12. Date Compl. (Ready to Prod.) 07/05/04	13. Elevations (DF & RKB, RT, GR, etc.) 3931 g1	14. Elev. Casinghead 3936
------------------------------	-----------------------------------	--	--	------------------------------

15. Total Depth 7800	16. Plug Back T.D. 7698	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools X	Cable Tools
-------------------------	----------------------------	--	-------------------------------	-------------------	-------------

19. Producing Interval(s), of this completion - Top, Bottom, Name  
7130 - 7330, 7400 - 7490 UPPER PENN

20. Was Directional Survey Made  
YES

21. Type Electric and Other Logs Run  
CASED HOLE LOGS ONLY - CMT BOND LOG & THERMAL MULTIGATE DECAY LITHOLOGY

22. Was Well Cored  
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	1325	12 1/4	605	
7	23# & 26#	7800	8 3/4	700	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	7632	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

7130-83, 7246-7330, 7400-7490

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7130-7330	4 SPF, 20,000 GAL FOAM ACID
7400-7490	4 SPF, 3 STAGE ACID FRAC
	2% KCL & 20 % HCL

28. PRODUCTION

Date First Production 07/05/04	Production Method (Flowing, gas lift, pumping - Size and type pump) SUB PUMP -	Well Status (Prod. or Shut-in) FLOWING
-----------------------------------	---	---

Date of Test 07/12/04	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 237	Water - Bbl. 339	Gas - Oil Ratio
--------------------------	--------------------	------------	------------------------	-----------------	------------------	---------------------	-----------------

Flow Tubing Press. 205	Casing Pressure 23	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 237	Water - Bbl. 339	Oil Gravity - API -(Corr.)
---------------------------	-----------------------	-------------------------	-----------------	------------------	---------------------	----------------------------

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD AT MARATHON PLANT

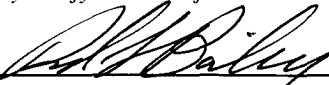
Test Witnessed By

BOBBY HESS

30. List Attachments

LOGS, DEVIATION REPORT

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name ROD L. BAILEY Title MNG. OF REGULATORY Date 07/26/04

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

**OIL OR GAS  
SANDS OR ZONES**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ----- to ----- feet -----  
 No. 2, from ----- to ----- feet -----  
 No. 3, from ----- to ----- feet -----

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
7130	7330	200	UPPER PENN
7400	7490	90	UPPER PENN

OPERATOR: KERR-McGEE  
WELL/LEASE: FEDERAL 28 #4  
COUNTY: EDDY, NM

503-0251

STATE OF NEW MEXICO  
DEVIATION REPORT

498	1/2
978	1
1,390	1
1,867	1/4
2,339	1
2,814	3/4
3,293	1
3,731	3/4
4,230	1
4,488	1 3/4
4,730	2
4,961	2 1/4
5,213	2
5,341	1 3/4
5,530	1 3/4
5,720	1 1/2
5,879	2
6,065	1 1/4
6,256	1 1/2
6,447	1 1/4
6,603	1 3/4
6,930	3 3/4
7,080	6 1/4

RECEIVED

AUG 09 2004

OCD-ARTESIA

By: Steve Moore

STATE OF TEXAS  
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 1st day of June, 2004, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

J Robertson  
Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007

