## NMOCD

Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

	OMB NO. 1004-0135 Expires: November 30, 2000					
5.	Lease Serial No.					

CHAIDDY MOTICES AND DEDODTS ON WELLS

SUNDAT	6. If Indian, Allottee or Tribe Name							
Do not use the abandoned we								
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No NMNM72062							
1. Type of Well	8. Well Name and No. TRIGG J FED COM 1							
Oil Well Gas Well Oth								
2. Name of Operator Contact: LINDA JOHN EGL RESOURCES INC E-Mail: linjohn								
3a. Address P O BOX 10886 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432.694.8228 Fx: 432.694.4743 RECEIVED			10. Field and Pool, or Exploratory EMPIRE STRAWN GAS				
4. Location of Well (Footage, Sec., 7 Sec 28 T18S R29E SESW 66	AUG 0 3 2004			11. County or Parish, and State EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE	OF NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		<del> </del>	TYI	PE OF ACTION				
— Nation of Inter-	☐ Acidize ☐ Deepen		Produc	Production (Start/Resume)				
□ Notice of Intent	Alter Casing	_	ture Treat	☐ Reclam		☐ Water Shut-Off ☐ Well Integrity		
Subsequent Report	Casing Repair		Construction	_		Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug			arily Abandon	_		
_	Convert to Injection			☐ Water I	Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  This Sundry Notice being re-submitted to reflect correct Pool Name as required by NMOCD -MIRU workover unit 4/26/04. ND welhead. NU BOP> POOH tallying tubing.  -RIH w/CIBP, set at 10955′. Dump bail 35′ cement (4sx) on top of CIBP.  -Perforate Atoka formation from 10548-66, 10570-72, 10582-88, 10608-14, 10616-22, 10634-40 w/2 spf. Run pkr and set at 10494′. Test csg to 500 psi. Test good.  Acidize w/3000 gal 15% HCL MSR-100 acid. Swab test zone w/slight show natural gas. Pull pkr. RIH w/CIBP and set at 10500′. Dump bail 35′ cement (4 sx) on top of CIBP.  -Perforate Strawn formation from 10242-48 and 10250-68 (2 spf). Run pkr and set at 10186. Test cgs to 500 psi. Test good Acidize w/1500 gal 15% NEFE HCl acid. Swab and flow test zone w/good show natural gas, condensate, and water.  -ND BOP. NU wellhead. RD workover unit and clean location. Move off location 5/6/04.								
Name(Printed/Typed) LINDA JO	occing by rati	MÁNDO LOPEZ on 07/27/2004 (04AL0296SE)  Title AGENT						
Signature (Electronic S	Submission)		Date 07/	26/2004				
	THIS SPACE FO	OR FEDERA	L OR STA	TE OFFICE U	SE , )			
Approved By ACCEPT		ALEXIS C SWOBODA  TitlePETROLEUM ENGINEER		Date 07/27/2				
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conductive the applicant to conduct the applicant the appl	not warrant or e subject lease	Office Carlsbad						

## Additional data for EC transaction #33596 that would not fit on the form

## 32. Additional remarks, continued

-Well placed on production 5/18/04 from Strawn formation perfs 10242-49 and 10250-68.