District I District II

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107A Revised June 10, 2003

District III **District IV**

1220 S. St. Francis Dr., Sa

THOMPSON, J. CLEO

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE

X Single Well
Establish Pre-Approved Pools
EXISTING WELLBORE
X Yes ___No

APPLICATION FOR DOWNHOLE COMMINGLING

P.O. BOX 12577 ODESSA, TX 79768-2577

Operator	A	ddress			
MESA FEDERAL	1 A-15-T-22S-R26E EDDY				
.case		-Section-Township-Range	County		
OGRID No. 11181 Property Co	odeAPI No30-0	015-33141 Lease Type:	X Federal State Fee		
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE		
Pool Name	ATOKA		MORROW		
Pool Code					
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	10556' - 10562' (PERF)		11095'-11426' (PERF)		
Method of Production (Flowing or Artificial Lift)	FLOWING		FLOWING		
Bottomhole Pressure (Note: Pressure data will not be required if the bottom		RECEIVED			
perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)		11.11 9 0 2004			
Oil Gravity or Gas BTU		JUL 3 0 2004			
Producing, Shut-In or	1100 +/- MMBTU	OOD:ARTESIA	1100 MMBTU		
New Zone	NEW ZONE		SHUT-IN		
Date and Oil/Gas/Water Rates of Last Production.					
(Note: For new zones with no production history, applicant shall be required to attach production	Date: 07/14/2004	Date:	Date: 05/18/2004		
estimates and supporting data.)	Rates:200 MCFPD	Rates:	Rates: 546 MCFPD		
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas		
than current or past production, supporting data or explanation will be required.)	50 % 38 %	% %	50 % 62 %		
Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Are all produced fluids from all commingled zones compatible with each other? Will commingling decrease the value of production? Will commingling decrease the value of production? If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? NMOCD Reference Case No. applicable to this well: Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.					
If application i		OVED POOLS the following additional information was	will be required:		
List of other orders approving downhot List of all operators within the propose Proof that all operators within the propose Bottomhole pressure data.	ole commingling within the propose ed Pre-Approved Pools	d Pre-Approved Pools	oo toquada.		
	n above is true and complete to	the best of my knowledge and belie	ef.		
SIGNATURE O	TITLE	ENGINEER	DATE_07/20/2004		
TYPE OR PRINT NAME DOUG	DIETRICH	TELEPHONE NO. () (432)550-8887		
E.MATI ATTORESS Douglas Dietrich@nts-online.net					

NHOCK

J. CLEO THOMPSON & JAMES CLEO THOMPSON, JR., L.P. WEST TEXAS DIVISION OFFICE P.O. BOX 12577 ODESSA, TEXAS 79768 (432)550-8887

NM LC 060490

Bureau of Land Management 620 E. Green. Carlsbad, New Mexico 88220

RECEIVED

JUL 3 0 2004

OCD-ARTESIA

July 21, 2004

Re: Mesa Federal #1 (API #30-015-33141) down hole commingle application information カートラー えんらー えんら

Dear Sir or Madam,

Attached, please find a copy of the NMOCD application, form C-107A to down hole commingle the Atoka and Morrow zones in the Mesa Federal #1 (API #30-015-33141) well located in Eddy County, New Mexico. This application was sent to the New Mexico Oil & Gas Conservation Division office in Santa Fe, New Mexico on Monday, July 19 for their approval.

In an effort to keep all Regulatory parties informed we have elected to notify your office of our plans concerning the down hole commingle application. Upon the NMOCD review and approval of this application we will proceed with our plans. This work as part of the ongoing completion process of this well will be included in the sundry notice and sent to you at the appropriate time. If you have any concerns or questions please give me a call at your earliest convenience at (432) 550-8887.

Sincerely,

Douglas Dietrich

Engineer

J. Cleo Thompson Oil producers

APPROVED

JUI 2 9 **2004**

ALEXIS C. SWOBODA

OPERATOR:

J. CLEO THOMPSON

WELL/LEASE:

MESA FED. #1

COUNTY:

EDDY

003-0023

		F NEW MEXICO	30-015-33141
207	3/4	7,735	2
580	1 1/4	7,830	2 1/4
797	1 3/4	7,925	2
1,047	3 1/4	8,052	1 1/2
1,172	2 1/2	8,211	1 1/4
1,299	2 1/2	8,464	1 1/2
1,457	1 3/4	8,717	3/4
1,584	1 3/4	9,193	1 1/2
1,740	1 1/2	9,478	1 3/4
1,898	1	9,763	1 3/4
2,088	3/4	9,982	1 1/2
2,469	1/2	10,167	1 1/2
2,736	3/4	10,614	1 3/4
2,995	3/4	11,088	1 3/4
3,500	0	11,590	1
3,976	1/2		
4,229	1/2		
4,562	1		
4,829	1		
5,083	1		1213141576
5,368	1		101112
5,621	3/4		
5,873	1/2		/S 4000 1111 × ~
6,158	3/4		999
6,442	1/2		RECEIVED AND RECEIVED
6,724	1/2		TO TO THE LOCAL POPULATION OF ARTESIA OCD - ARTESIA OCD - ARTESIA OCD - ARTESIA OCO -
7,007	3/4		180
7,355	2		1500 - 101 CIV
7,452	2 1/2		6282173
7,577	2 1/2		

By: Twe Mann

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 13th day of February, 2004, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

My Commission Expires: 4/08/2007

Notary Public for Midland County, Texas

JONI D. HODGES
NOTARY PUBLIC
STATE OF TEXAS
My Comm. Expires 4-8-2007