

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMLC065478B		
2. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
3. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP			7. Unit or CA Agreement Name and No.		
4. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260			8. Lease Name and Well No. Falcon 3A Federal 19		
3a. Phone No. (include area code) 405-228-8209			9. API Well No. 30-015-33216		
10. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 660 FNL 630 FEL			10. Field and Pool, or Exploratory Red Lake: Glorieta-Yeso <i>NE</i>		
At top prod. Interval reported below			11. Sec. T., R., M., on Block and Survey or Area 3 18S 27E		
At total Depth			12. County or Parish 13. State Eddy NM		
4. Date Spudded 3/11/2004		15. Date T.D. Reached 3/17/2004		16. Date Completed 3/17/2004 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	
8. Total Depth: MD TVD 3,530		19. Plug Back T.D.: MD TVI 3476		20. Depth Bridge Plug Set: MD TVI	
1. Type Electric & Other Mechanical Logs Run (Submit copy of each)				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

EX-HRLA-NHGS-FMI-CBL

3. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8 J55	24#	0	304		300 sx CI C & CI H, circ 40 sx		0	
7 7/8	5 1/2 J55	15.5#	0	3530		810 sx CI C & CI H, circ 43 sx		0	
			0						

4. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"								

5. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Glorieta	3002	3075	3003-3357	0.4	40	Producing
Yeso	3076	3530				

7. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material	
3003-3357	Acidize w/2500 gals 15% HCl; Frac w/14,009# LiteProp	9/2/2004

RECEIVED

OGD-ARTESIA

3. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/10/2004	4/26/2004	24	→	44	27	68			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
200		0	→	44	27	68	614	Producing Oil Well	

3a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Seven Rivers	348
				Queen	876
				Grayburg	1328
				San Andres	1606
				Glorieta	3002
				Yeso	3076

Additional remarks (include plugging procedure):

3/31/04 MIRU. Pressure test csg to 1000#-Held. Perf Yeso w/ .40 EHD from 3003-3357. 40 shots total. Total interval 354'.
 4/01/04 Acidize w/2500 gals 15% HCl.
 4/02/04 Frac w/ 14,009# Lite Prop
 4/03/04 RIH w/ rods & pump. Prepare to turn well to test.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Linda Guthrie

Title

Regulatory Specialist

Signature

Date

6/15/2004

By U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Falcon "3A" Federal NO. 19 30-015-33214
LOCATION 660' FNL & 630' FEL, Section 3, T18S, R27E, Eddy County NM
OPERATOR Devon Energy Production Company L.P.
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4° 304'</u>	<u> </u>	<u> </u>
<u>1-1/4° 744'</u>	<u> </u>	<u> </u>
<u>2° 1305'</u>	<u> </u>	<u> </u>
<u>1-3/4° 1813'</u>	<u> </u>	<u> </u>
<u>1° 2811'</u>	<u> </u>	<u> </u>
<u>1-1/4° 3289'</u>	<u> </u>	<u> </u>
<u>1° 3512'</u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>

Drilling Contractor United Drilling, Inc.

By: George A. Aho

George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 19th day of March,
2004.

Carlene Martin

Notary Public

My Commission Expires: 10-4-04

Chaves

County

New Mexico

State