Form 3160-4 August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0137 EXPIRES: NOVEMBER 30, 2000

Type of Completion	WELL COMPLETION OR RECOMPLETION REPORT AND LOG								5.	5. Lease Serial No. NMLC065478B					
Name of Operator									Resvr	6. 1	6. If Indian, Allottee or Tribe Name				
DEVON ENERGY PRODUCTION COMPANY, LP   S   Lease Name and Well No.   S   Lease Name and Well No.   S   Lease Name and Well No.   S   S   Lease Name and Well No.   S   S   S   S   S   S   S   S   S	••	ССРСП						7. Unit or CA Agreement Name and No.							
20 North Broadway, Sto 1500	. Name of	Operator	DEVO	N ENERGY PE	RODUCTION	COMPA	OMPANY I P				8 1	8 Lease Name and Well No.			
Oklahoma City, OK 73102-8260   Caption dearly and in accordance with Federal requirements)*   Caption diversity and the caption diversity and in accordance with Federal requirements)*   Caption diversity and caption di	. Address				hone No			ode)		Falcon 3A Federal 19					
Location of Well (Report location clearly and in accordance with Federal requirements)*   10. Field and Pool, of Exploratory Red Lake: Glorieta-Year   1. Red Lake: Glorieta		Oklahoma (	City, OK 73	102-8260					209		9.				
At top prod. Interval reported below  At total Depth  At Date Spudded  15. Date T.D. Reached  3/11/2004  3/11/		of Well (Rep	ort location	clearly and in a	cordance wi	th Federa	requiren	nents)*			10.	Field a	nd Pool,	or Explorat	207
At total Depth  At total Dept	At Surfa	ace		660 F	NL 630 FEL						11.	Sec. T.			a-Yeso // 5
A Date Spudded	At top p	orod. Interval	reported belo									Survey or Area 3 18S 27E			
3/11/2004   3/17/2004   3/17/2004   D & A   Ready to Prod.   D & A   D & A   D & A   D & A   D & A   D & A   D & D   D	At total	Depth													
State   Stat	4. Date S	pudded		15. Date T.D.	Reached	ł					1	Elevati	ons (DR	, RKB, RT,	GL)*
TVp   Electric & Other Mechanical Logs Run (Submit copy of each)	<del>~ ~</del>							D & A							
1. Type Electric & Other Mechanical Logs Run (Submit copy) of each   22. Was well cored?   23. No.   34.	8. Total D			3,530	19. Plug Ba 	ack T.D.:			3476		20. De	pth Bridg	je Plug		
EX-HRLA-NHGS-FMI-CBL	1. Type E			al Logs Run (Su	bmit copy of	each)								Yes (	
3. Casing and Liner Record (Report all strings set in well)  10ie Size   Size/Grade   WI. (#/ft.)   Top (MD)   Bottom (MD)   Stage Cementer   Depth   No. of Sks. 8. Type Cement   (BEL)   Cement Top*   Amount Pulled   12 1/14   8 5/8 J55   24# 0 304   300 sx Cl C & Cl H, circ 40 sx   0   17 7/8   5 1/2 J55   15.5# 0 3530   810 sx Cl C & Cl H, circ 40 sx   0    4. Tubing Record   Top   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   5. Producing Intervals   Top   Bottom   Perforated Interval   Size   No. Holes   Perf. Status   6. Glorieta   3002   3075   3003-3357   0.4   40   Producing   7. Acid, Fracture, Treatment, Cement Squeeze, Etc.   Depth Interval   A   3. Production - Interval A   Acidize w/2500 gals 15% HCl; Frac w/14,009# LiteProp   9. 2. 2.7004   3. Production - Interval A   Production   Test   Depth Set (MD)   Packer Depth												No Yes (Submit report)			
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth				t all strings set	n well)	<u></u>				Dire	ectional Survey? VNO Yes (Submit copy)				
12 1/4						Stage	Cementer	T				Slurr	y Vol.		
77/8   5 1/2 J55   15.5#   0   3530   810 sx CI C & CI H, circ 43 sx   0	Hole Size		<del>``</del>			) <u>[</u>	epth					<u> </u>	3L)		p* Amount Pulle
A. Tubing Record   Size						_		<del></del>							_
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)	7770	3 1/2 000	13.5#		3330_			0103/	0100	0111, 011	<del>C 40 3</del> x	70 SA			
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)															
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)	4 T. L.	B													
27/8"	4. Tubing	Record				-					<del>-</del>				
26. Perforation Record   Perforation Record   Perforation Record   Perforation Record   Perforated Interval   Size   No. Holes   Perf. Status	Size	Depth	Set (MD)	Packer Depth (	MD) Size	Dep	th Set (M	D)   I	acker D	epth (MI	)	Size	Depth	Set (MD)	Packer Depth (MD
Formation   Top   Bottom   Perforated Interval   Size   No. Holes   Perf. Status						00 5			,						
Glorieta   3002   3075   3003-3357   0.4   40   Producing	5. Produc			Top I Bottom			L					No. Holes Perf. Status			
7. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  3003-3357  Acidize w/2500 gals 15% HCl; Frac w/14,009# LiteProp  9. 2. 2004  Corr. API  Corr. API  Gas Gravity  Production Method  Pumping  Amount and Type of Material  PCD-ARTESIA  Corp. ARTESIA  Corr. API  Gas Gravity  Production Method  Pumping  Amount and Type of Material  Corp. ARTESIA  Corp. API  Gas Gravity  Production Method  Pumping  Amount and Type of Material  Corp. ARTESIA  Corp. API  Gas Gravity  Production Method  Pumping  Amount and Type of Material  Corp. ARTESIA  Corp. API  Gas Gravity  Production Method  Production Method  Corp. API  Gas Gravity  Production Method		Glorieta			3075		<del></del>			0.4		40		Producing	
Depth Interval  3003-3357  Acidize w/2500 gals 15% HCI; Frac w/14,009# LiteProp  7. 2, 7004  CD-ARTESIA  3. Production - Interval A  Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method  7/10/2004 4/26/2004 24  Choke Tbg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status  200 0		Yeso		3076	3530										
Depth Interval  3003-3357 Acidize w/2500 gals 15% HCI; Frac w/14,009# LiteProp  9. 2. 2004  CD-ARTESIA  3. Production - Interval A  Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method  7/10/2004 4/26/2004 24  Choke Tbg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status  200 0															
3003-3357 Acidize w/2500 gals 15% HCl; Frac w/14,009# LiteProp  3003-3357 Acidize w/2500 gals 15% HCl; Frac w/14,009# LiteProp  3003-3357 Acidize w/2500 gals 15% HCl; Frac w/14,009# LiteProp  3003-3357 Acidize w/2500 gals 15% HCl; Frac w/14,009# LiteProp  3003-3357 Acidize w/2500 gals 15% HCl; Frac w/14,009# LiteProp  3003-3357 Acidize w/2500 gals 15% HCl; Frac w/14,009# LiteProp  3003-3357 Acidize w/2500 gals 15% HCl; Frac w/14,009# LiteProp  3003-3357 Acidize w/2500 gals 15% HCl; Frac w/14,009# LiteProp  3003-3357 Acidize w/2500 gals 15% HCl; Frac w/14,009# LiteProp  3003-3357 Acidize w/2500 gals 15% HCl; Frac w/14,009# LiteProp  3003-3357 Acidize w/2500 gals 15% HCl; Frac w/14,009# LiteProp  3003-3357 Acidize w/2500 gals 15% HCl; Frac w/14,009# LiteProp  3003-3357 Acidize w/2500 gals 15% HCl; Frac w/14,009# LiteProp  3003-3357 Acidize w/2500 gals 15% HCl; Frac w/14,009# LiteProp  3003-3357 Acidize w/2500 gals 15% HCl; Frac w/14,009# LiteProp  3003-3357 Acidize w/2500 gals 15% HCl; Frac w/14,009# LiteProp  3003-3357 Acidize w/2500 gals 15% HCl; Frac w/14,009# LiteProp  3003-3357 Acidize w/2500 gals 15% HCl; Frac w/14,009# LiteProp  3016-300 Gals acidize w/2500 gals 15% HCl; Frac w/14,009# LiteProp  3020-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-	7. Acid, F	racture, Treat	tment, Ceme	ent Squeeze, Et	L C.	L							!	BECE	IVED
3. Production - Interval A  Date First		Depth Interva	!	Amount and Type of Material											
3. Production - Interval A  Oate First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method  //10/2004 4/26/2004 24		3003-3357		Acidize w/2500 gals 15% HCl; Frac w/14,009# LiteProp 9. 2. 2004									2 2004		
3. Production - Interval A  Oate First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method  //10/2004 4/26/2004 24												<del>OCD-A</del>	RTESIA		
Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method    10/2004   1/26/2004   24															
Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method    10/2004   1/26/2004   24	<u> </u>														
Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method    10/2004   4/26/2004   24		tion - interval		Toet			т —		OilG	ravity					
10/2004	'roduced	Test Date	i i		Oil BBL	Gas MCF	Wate	r BBL			Gas Gravity		Production Method		
Choke Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status  200 0	/10/2004	4/26/2004	24	<b>†</b>	44	27	(	8						Pum	ping
200 0	Choke														·
Sa. Production - Interval B  Jate First Hours Test  Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method  Choke Ibg. Press.	Size						<del> </del>		Gas : C	i	Well St			nina Oil V	
Date First Hours Test Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method  Choke Ibg. Press.	3a. Produ				44	27	1	58	<u> </u>	614		t	roau	ung Ull V	veli
Choke Tbg. Press.	Jate First		Hours		Oil DD	Con 1405	10/	r DDI			C (	Seasile.	Production Method		n Mothod
	roduced	rest Date	rested		OttibBL	Gas MCF	vvate	BBL	Cou	. API	Gas	or avily		FIOGUCTIO	ii weliou
Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status	Choke	Tbg. Press.		•			+		<del> </del>						
, , , <del>, , , ,</del> , , , , , , , , , , , ,	Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Wate	r BBL	Gas : C	Dil Ratio	Well Sta	atus	<del></del>		
See instructions and spaces for additional data on reverse side)	ea instru	tions and an	aces for add	tional data are -	aversa sida'		<u> </u>		<u> </u>						

	uction - Interv										
Date First Produced	Test Date	Hours Tested	Test	Oil BBL	Con MCE	Water Di	21	Oil Gravity	Can Crowity	D.	advetion Mathed
Froduced	rest Date	rested	Production	OH BBL	Gas MCF	Water Bi	3L	Corr. API	Gas Gravity	Pr	oduction Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water Bl	BL	Gas : Oil Ratio	Well Status		
28c Produ	l iction - Interva			<u> </u>	L	<u> </u>					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water Bl	3L	Oil Gravity Corr. API	Gas Gravity	Pro	oduction Method
Choke Size	1bg. Press. Flwg Sl	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water Bl	31	Gas : Oil Ratio	Well Status		
						Trailer Bi		340 : 0% ! 1440	- Voii Clatas		
			itional data on re el, vented, etc.)	everse side)	)						
Jisposition	oi Gas (Soiu,	, used for fue	er, verileu, etc.)			SOLD					
Summary o	of Porous Zon	es (Include /	Aquifers):				31.	Formation (Log	) Markers		<u> </u>
tem tests,		oth interval te	and contents the ested, cushion u								
For	mation	Тор	Bottom	Descrip	tions, Conte	ents, etc.			Name		Top Meas. Depth
dditional r	emarks (inclu	de plugging	procedure):				Qu Gra Sar	ven Rivers een ayburg n Andres orieta so			34 87 132 160 300 307
4/01/04 A 4/02/04 F	cidize w/2500 rac w/ 14,009	) gals 15% F # Lite Prop			/ .40 EHD fn	om 3003-33	57.	40 shots total. T	Fotal interval 354	·.	
ircle enclo	osed attachme	ents:									
1. Elec	trical/Mechan	ical Logs (1	full set req'd)		2. Geologi	c Report	3.	DST Report	4. Directional S	urvey	
			d cement verific Lattached inform		6. Core An			Other nined from all av	railable records (	see attached	instructions)*
lame (Plea	ase print)	· ·	_ Linda (	Guthrie		Titl	e		Regulatory S	pecialist	
·	1-	M. A.	Mist	Vijs				0145101			
ignature 3 U.S.C Se	ction 1001 and	Title 43 U.S.C	. Seetion 1212, m	ake it a crime	e for any perse	Da on knowlingly		6/15/20 willfully to make to		r agency of the	United States any false,

titious or fraudulent statements or representations as to any matter within its jurisdiction.

			7	20 -						
WELL NAME AND NUMBE	R Falcon "3A" I	Federal NO. 19	30.013	5-33214						
LOCATION 660' FNL	& 630' FEL, Sec	tion 3, T18S,	R27E, Eddy	County NM						
OPERATOR Devon En	ergy Production	Company L.P.								
DRILLING CONTRACTOR	United Drillin	ng, Inc.	-							
The undersigned of the drilling conducted deviation te	tractor who dril	led the above	described w	ed representative ell and had con-						
Degrees @ Depth	Degree	s @ Depth		Degrees @ Depth						
1/4° 304'	· <u></u>									
1-1/4 <sup>0</sup> 744'										
2° 1305'										
1-3/4° 1813'		·								
1° 2811'		· · · · · · · · · · · · · · · · · · ·								
1-1/4 <sup>0</sup> 3289'										
1° 3512'										
en e	Drilli	ng Contractor_	United Dril	ling, Inc.						
•		By: Lay a Gla								
		Title:_	e							
Subscribed and sworn		19th	. M.	h						
Subscribed and sworn 2004.	to before me the	his <u>//</u> day	of	· · · · · · · · · · · · · · · · · · ·						
20		Car	lue M	activi						
			Notary Pub	lic						
My Commission Expire	ID. II AU	Charus	News	01.11.10						
m's commission expire	3. 10° 1°04	County	State	?						