Form 3160-5 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMEN**

certify that the applicant holds legal or equitable title to those rights in the subject lease

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon

SUNDRY NOTICES AND REPORTS OF MAYER SAND AVENUE

•	Lease	Senai	MO.	

FORM APPROVED

OMB NO. 1004-0135

Expires: November 30, 2000

LC-049998A

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Do not use this form for proposals to drill process to the start 88210	6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or I SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well 8. Well Name and No. Oil Well X Gas Well Other OXY Pistachio RSG #1 2. Name of Operator Federal OXY USA WTP Limited Partnership M292463 9. API Well No. 3a. Address 30-015-32580 P.O. Box 50250, Midland, TX 79710-0250 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Undsg Cedar Lake Morrow. N 660 FNL 660 FEL NENE(A) Sec 17 T17S R31E 11. County or Parish, State UT. A Eddv NM CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other \_Spud. Change Plans Plug and Abandon Temporarily Abandon Csa & Cmt Final Abandonment Notice Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonnent Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has 13. determined that the final site is ready for final inspection.) ACCEPTED FOR RECORD FEB 1 1 SEE OTHER SIDE ALEXIS C. SWOBODA PETROLEUM ENGINEER I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Sr. Regulatory Analyst David Stewart Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United

over y

## **OXY PISTACHIO RSG FEDERAL #1**

## 02/03/2003 CMIC: BOB LANGE

LOCATION STAKED BY BASIN SURVEYORS 660FNL, 660FEL, SECTION 17, T17S, R31E, EDDY CTY NM. BUILT LOCATION & ROAD. SET 40' OF 20" CONDUCTOR AND CEMENTED W/ REDI MIX. DUG & LINED RESERVE PITS. MIRU MACVAY RIG 8. SPUDDED 17 1/2" HOLE AT 6:15 AM MST 2-2-03. DRILLED TO 120' & LOST COMPLETE RETURNS. MIXED LCM PILL & PUMPED. BROUGHT FLUID LEVEL UP TO 30'. DRY DRILL TO TD AT 428'. MIX & PUMP LCM PILL AT TD, NO RETURNS. TRIP OUT OF HOLE & RIG UP CASING CREW. RUN 10 JTS 48# H-40 CASING. TOTAL PIPE 432', SET AT 428'. CIRCULATE CASING VOLUME W/ RIG PUMP. RIG UP HALIBURTON & MIX & PUMP 200 SX THIXOTROPIC LEAD & TAILED W/ 475 SX "C" W/ ADDITIVES. PUMPED PLUG AT 4:30 PM MST. DID NOT CIRCULATE CEMENT. WOC 6 HOURS & RUN TEMPERATURE SURVEY. TOP OF CEMENT AT 185'. PU 1" & RUN IN HOLE AND TAG UP AT 175'. LAID DOWN 1 JT & CEMENTED AT 150'. PUMPED 25 SX "C" W/ CaCl. PULLED OUT 1", NO SIGN OF CEMENT. WOC. RIH W/ 1" TO 150' & PUMP 25 SX "C" W/ CaCl. POOH, HAD 6' CEMENT ON 1". WOC. NOTIFIED HOMER W/ BLM ABOUT SPUD & CEMENT JOB & 1" JOB. DID NOT WITNESS ANY OF THE CEMENT JOBS SO FAR.

#### 02/04/2003 CMIC: BOB LANGE

WOC. RIH W/1" & TAG AT 128'. CEMENT W/30 SX AT 120'. POOH W/1" & HAD CEMENT ON LAST 30' OF 1". WOC. RIH W/1" & TAG AT 106'. PUMP 50 SX AT 90'. HAD CEMENT ON LAST 30' OF 1". WOC. RIH W/1" & TAG AT 50'. TALKED W/HOMER W/BLM & SAID IT WOULD BE ALRIGHT TO REDI-MIX TO SURFACE. RIG DOWN HALLIBURTON. CUTOFF & WELD ON WELL HEAD. NIPPLE UP BOB EQUIPMENT. PU BHA & TRIP IN HOLE. FILL UP ANNULUS & CELLAR W/4 YDS REDI MIX. DRILL CEMENT & FLOAT EQUIPMENT. TEST CASING TO 500 PSI, OK. FINISH DRILLING CEMENT. DRILLING NEW FORMATION AT 8:45AM MST. DRILLED 20' & LOST TOTAL RETURNS. MIXED 3 200 BBL LCM PILLS W/8 TO 20 #/BBL LCM. DID NOT GET RETURNS BACK. MIXING 4th PILL NOW

## 02/05/2003 CMIC: BOB LANGE

MIXED AND PUMPED 3 MORE LCM PILLS W/O SUCCESS. TOOH AND L.D. BHA. TIH WITH BIT AND SLICK BHA. DRILLED TO 964' WITH NO RETURNS AND RAN OUT OF WATER. PULLED UP INTO CASING. CURRENTLY WAITING ON WATER AT REPORT TIME TO CONTINUE DRILLING.

## 02/06/2003 CMIC: BOB LANGE

FINISHED REFILLING RESERVE PIT. RBIH WITH BIT. DRILLING AHEAD AT REPORT TIME WITH NO RETURNS.

## 02/07/2003 CMIC: BOB LANGE

DRILLING AHEAD AT REPORT TIME WITH NO RETURNS.

BOBERT OFFICE

ROBLEM OF LAND MGMT

2003 FEB 10 AM 10: 03

RECEIVED