	DEPARIMENT OF TH BUREAU OF LAND MA RY NOTICES AND RE this form for proposals			· 5. L	NMNM 12557	
abandoned v	this form for proposals vell. Use Form 3160-3 (A	to drill or to re-e PD) for such prop	enter an posals.		Indian, Allottee or T	
	RIPLICATE - Other ins				· · · · · · · · · · · · · · · · · · ·	
		uucuons on rev	erse side	7. If	Unit or CA/Agreeme	ent, Name and/or
1. Type of Well		6171875	9202122		,	
2. Name of Operator	Other	611.	A 522	8. W	ell Name and No.	1
Jalapeno Corporat	ton	/2	5	Dui Dui	ncan Federal	1 #2
Ja. Address			<u>R 2003 E</u>	5) 9. Al	Pl Well No.	
P.O. Box 1608, Albu	querque, NM 87103	(1505) B	T-ARTESIA		-005-62235	
4. Location of Well (Footage, See	c., T., R., M., or Survey Description	ion) For OCD	ARTESIA	∑/ 10. Fi 2/ Wolf	eld and Pool, or Expl	oratory Area
330' FSL & 99		. 07	تى / يىمى		Lake San Ar	idres, Sou
	95, R-28E LOT	-4 <u>X</u> eros				
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TYPE OF SUBMISSION	PPROPRIATE BOX(ES)	I U INDICATE NA	ATURE OF NOT	ICE, REPORT	, OR OTHER D	ATA
SOBMISSION			TYPE OF ACTI	ON		
Notice of Intent	C Acidize	Deepen			r	
	Alter Casing	G Fracture Treat	Reclam:	ion (Start/Resume) ation		
XX Subsequent Report	Casing Repair	New Constructi	ion 🔲 Recomp		Well Integ	
Final Abandonment Notice	Change Plans	Plug and Aband		wily Abandon	Water	treatment
	Convert to Injection	Plug Back				and the second se
on 1/23/03.	olved operations. If the operational Abandonment Notices shall for final inspection.) eatment of 11/11/1 uus, on 1/21/03, we on. The treatment we had hot of lar 1	on results in a multiple be filed only after all 02 (previous) e pumped 500 t did not sol	completion or recon requirements, includ ly reported) gallons of lve the emul	. Required subsec upletion in a new h ing reclamation, h), well hac surfactant sion probl	nucht reports shall be nierval, a Form 3160 ave been completed, an emulsic -treated wa lem. Theref	tiled within 30 1-4 shall be filed and the operato on-block ater
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