	<b>F</b> orm 3160-5 (August 1999)	UNITED STATES			FORM APPROVED OMB No. 1004-0135
	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			Expires November 30, 2000 5. Lease Serial No.	
				NMLC028784C	
				6. If Indian, Allottee or Tribe Name	
	SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No.	
	Oil Well Gas Well	Other Plug & Aba	andon A567	- 1372	8. Well Name and No.
	2. Name of Operator		$\sqrt{\gamma}$	A ISIN	Burch Keely Unit #181 9. API Well No.
	Marbob Energy Co 3a. Address	orporation	3b. Phone No. (incl		30-015-03104
	PO Box 227 - Ar	tesia, NM 88211-0	0227 505-74	87\$403	10. Field and Pool, or Exploratory Area
	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2615' FSL & 1345' FWL of Section 25-T17S=R29E				Grayburg Jackson-SR-Q-GB-SA 11. County or Parish, State
		5' FWL of Section	10		
	Unit K, NESW		<u> </u>	2207-75226	Eddy Co., NM
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
	TYPE OF SUBMISSION		•	TYPE OF ACTION	
	· · · · · · · · · · · · · · · · · · ·	Acidize	Deepen	Production (St	
	Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity     Other
	Subsequent Report	Casing Repair	New Construction	· _	
	Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abando Plug Back	Water Disposa	
Post Pat	following completion of the involved operators. If the operator has its multiple completed, in a dynamic set is ready for final inspection.)         2-11-2003 - Moved in and rigged up pulling unit and plugging equipment.         2-12-2003 - Rigged up rod equipment. POOH with rods and pump. Rigged down rod equipment Nippled down wellhead and nippled up BOP. Rigged up tubing equipment and floor. POOH with 2-3/8" tubing. Rigged down wireline. RIH with wireline set CIBP and set CIBP at 2900'. POOH & rigged down vireline. Shut well in for night.         2-13-2003 - RIH open ended to 2900'. Circulated hole with plugging mud. Spotted 10 sacks Class C Neat cement from 2900' to 2840'. POOH with tubing. Rigged up wireline.         RIH and perforated 7" casing at 840'. POOH & rigged down wireline. RIH with packer and tubing and set packer at 552'. Squeezed with 50 sacks Class C Neat cement from 840' to 740'. WOC. Shut well in for night.         2-14-2003 - POOH with packer and tubing. RIH open ended and tagged plug at 705'. POOH with tubing. Rigged up wireline. RIH and perforated 7" casing at 550'. POOH with tubing. Rigged up wireline.         14. Ihereby certify that the foregoing is true and correct Name (Privated Typed)         CONTINUED ON NEXT PAGE:         Name (Privated Typed)         Rusty Krein         Nigges ON (ORIG. SGD.) ALEXIS C. SWC30DA         Paproved by				
	certify that the applicant holds legal or equitable title to those rights in the subject lease of the subject leas				
	Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.				
	•	R. R	7	l	Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

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MARBOB ENERGY CORPORATION Burch Keely Unit #181 Section 25-T17S-R29E Eddy County, New Mexico

## SUNDRY NOTICE CONTINUED:

2-15-17-2003 - POOH with apcker and tubing. RIH open ended and tagged cement at 429'. POOH with tubing. Rigged down tubing equpment. Rigged up wireline. RIH and perforated 7" casing at 60'. POOH & rigged down wireline. Nippled down BOP. RIH with packer and tubing and set packer at 5'. Circulated 35 sacks Class C Neat cement down 7" casing and up through surface casing. POOH with packer. Shut well in for night. WOC. 2-18-2003 - Hole stayed full. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. <u>PLUGGED AND ABANDONED - FINAL REPORT.</u> Plugging completed February 17, 2003.

Rusty Klefin Agent for BCM & Associates February 28, 2003