

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-10490

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Tortoise ASB Com

8. Well No.

1

9. Pool name or Wildcat
Wildcat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street Artesia, NM 88210

4. Well Location

Unit Letter G : 1980 feet from the North line and 2250 feet from the East line

Section 29 Township 23S Range 24E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3956' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING
CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND
ABANDONMENT ☐

CASING TEST AND
CEMENT JOB ☐

OTHER: ☐

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Yates Petroleum Corporation plans to plug and abandon this well as follows: POOH with tubing, packer and RBP. Set a CIBP at 9114' and cap with 35' cement, over the Strawn perms. Set a 2nd CIBP at 8442' and cap with 35' cement, over the Cisco perms. Cut 5-1/2" casing at 4800'. Attempt to pull the casing, if the casing is not free RU WL to determine the free point of the casing. Cut casing at the free point and pull casing. Spot 15 sx Class C from 7304'-7404' across Wolfcamp. Spot 50 sx Class C with additives from 4750'-4850' across the 5-1/2" casing stub. Tag plug. Spot 50 sx Class C with additives from 2723'-2823' across the intermediate casing shoe. Tag plug. Spot 55 sx Class C with additives from 159'-277' across the surface casing shoe. Tag plug. Spot 15 sx Class C plug at surface. Weld dry hole marker per regulations.

This procedure cannot be approved
due to lack of information. Please
re-submit with a wellbore diagram.
Please include strings of casing, all
cement tops, perms, etc.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE March 18, 2003

Type or print name Tina Huerta

Telephone No. 505-748-1471

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any: