1625 N. French Dr., Hobbs, NM 88240

District II 811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

5 Form C-104 Revised July 28, 2000

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I.

	Operator name and Address								² OGRID Number			
Yates Peti	roleum C	tion			025575							
105 South		-	iioii				3 Reason for F	³ Reason for Filing Code/ Effective Date				
Artesia N							RC RC					
4 API Number	r		5 Pool Name					6 Pc	ol Code			
30-015-30563					Hart Draw A	Atoka		78220				
⁷ Property Code ⁸ Property Name								9 W	ell Numbe	er		
24131				R	Riverside ASS S	State Com		1				
II. 10 Surface UI or lot no.	Location Section	Townsh	ip Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/W	est line	County		
I	8	17S			1650	South	660	l l	ast	Eddy		
	m Hole L			T		***						
UL or lot no.	Section	Townsh	nip Range	Lot Idn	Feet from the	North/South line	Feet from the	e East/W	est line	County		
12 Lse Code			ode 14 Gas Connection Date 2/6/03		¹⁵ C-129 Perm	nit Number	¹⁶ C-129 Effective Date			¹⁷ C-129 Expiration Date		
	l and Gas	Transpo										
18 Transporter OGRID			19 Transporter Na	me & Address	²⁰ PO	²⁰ POD ²¹ O		POD ULSTR Location and Description				
AS TORRORD A LONG PROFILE CONTINUES TO A SUPPLICATION OF THE PROFILE OF THE PROFI		eline North America Inc.		2823	2823160		Unit I of Section 8-T17S-R27E					
	THE UNITED STREET		West Avenu		in the graph of							
	TREE CARROLL THE AREA	Levella	nd, TX 793	36		A CONTRACTOR						
14783	\$5000 CE \$20 CE COM	-	Energy Com		2823	161	G Unit	I of Section	n 8-T1	17S-R27E		
			uth Fourth S		e de sancileiro							
	56 EV STOCK ST		, NM 88210							····		
147831 Agave Energ					28234	3487 G Unit I of Section 8-T17S-R27E			į			
	STORES HAVE THE TANKS		uth Fourth S , NM 8821(1617 18 1920		
	ANSTRUMENTAL .	7 II tosta.	, 14141 00210	,		Mary Salatan Salatan Ang Salatan	H6184, R51844			A CONTRACTOR OF THE CONTRACTOR		
										A A		
IV. Produce	d Water									RECE MOS		
²³ POD										OCD - ARTED		
2823162			Unit I of Se	ection 8-T17S	5-R27E					VO "ITESIA		
V. Well Cor	npletion I									\ \		
												
²⁵ Spud I			Ready Date	i	²⁷ TD	²⁸ PBTD		orations		" DHE ME 1 — 150E		
RC 2/3	3/03		2/5/03	9	9150'	8681'	8560'	orations -8668'		" DHE ME 1 — 15 OF		
RC 2/3			2/5/03	i	9150'		8560'		34	30 DHC ME 1 LEOF		
RC 2/3	3/03		2/5/03	Casing & Tubing S	9150'	8681'	8560'		34	"DHC ME 1 — 15 OF		
RC 2/3	3/03		2/5/03	Casing & Tubing S	9150'	8681'	8560'		34	"DHC ME 1 — 1505		
RC 2/3	3/03		2/5/03	Casing & Tubing S	9150'	8681'	8560'		34	"DHC ME 1 — 1505		
RC 2/3	Hole Size		2/5/03	Casing & Tubing S	9150'	8681'	8560'		34	"DHC ME 1 — 1505		
RC 2/3	Hole Size	2	2/5/03	Casing & Tubing S REFI	P150' ize ER TO ORIGI	8681' 33 Depth S NAL COMPL	8560' ETION	-8668'		Sacks Cement		
VI. Well T	Hole Size est Data	2	2/5/03 32 as Delivery Date	Casing & Tubing S REF	ER TO ORIGI	8681' 33 Depth S NAL COMPL 34 Test Leng	8560' ETION	-8668'	sure	Sacks Cement 40 Csg. Pressure		
VI. Well T 35 Date Ne 2/10/6	Hole Size Sest Data W Oil 03	2	2/5/03	Casing & Tubing S REF	ER TO ORIGI Test Date //20/03	8681' 33 Depth S NAL COMPL 38 Test Leng 24 hrs	8560' ETION	-8668' 39 Tbg. Press 500 ps	sure	Sacks Cement 40 Csg. Pressure Packer		
VI. Well T 35 Date Ne 2/10/6 41 Choke 27/64	Hole Size Test Data w Oil 03 Size 4"	36 G	2/5/03 32 of as Delivery Date 2/6/03 42 Oil 22	Casing & Tubing S REF	ER TO ORIGI Test Date /20/03	8681' 33 Depth S NAL COMPL 34 Test Leng	8560' ETION	-8668'	sure	Sacks Cement 40 Csg. Pressure		
VI. Well T 35 Date Ne 2/10/6 41 Choke 27/64 47 I hereby certi	Hole Size Test Data Test Data Test O3 Size Test O4 Test O4	36 G	as Delivery Date 2/6/03 42 Oil 22 Oil Conservation	Casing & Tubing S REF 37 2. Division have been	Test Date /20/03 Water 0	38 Depth S NAL COMPL 38 Test Leng 24 hrs 44 Gas	8560' ETION	-8668' 39 Tbg. Press 500 ps 45 AOF	iure i	Sacks Cement 40 Csg. Pressure Packer 46 Test Method Flow Test		
VI. Well T 35 Date Ne 2/10/6 41 Choke 27/64 47 I hereby certi and that the info	Hole Size Test Data Test Data Test O3 Size Test O4 Test O4	36 G	as Delivery Date 2/6/03 42 Oil 22 Oil Conservation	Casing & Tubing S REF	Test Date /20/03 Water 0	38 Depth S NAL COMPL 38 Test Leng 24 hrs 44 Gas	ETION OIL CONSI	-8668' "Tbg. Press 500 ps "AOF	i N DIV	** Csg. Pressure Packer ** Test Method Flow Test TSION ED BY TIM W. GUM		
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VI. Well T 35 Date Ne 2/10/6 41 Choke 27/64 47 I hereby certi and that the info belief. Signature: Printed name: Tina Huert Title: Regulatory	Hole Size Sest Data W Oil O3 Size 4" fy that the runmation give	36 G	as Delivery Date 2/6/03 42 Oil 22 Oil Conservation is true and comple	Casing & Tubing S REF 37 2. Division have been	Test Date /20/03	33 Depth S NAL COMPL 34 Test Leng 24 hrs 44 Gas 1621	ETION OIL CONSI	-8668' "Tbg. Press 500 ps "AOF	i N DIV	** Csg. Pressure Packer ** Test Method Flow Test TSION ED BY TIM W. GUM		
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