

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-03261

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-6570-24

7. Lease Name or Unit Agreement Name:

WLHU G4S Unit Tract 36

8. Well No.

2

9. Pool name or Wildcat

Loco Hills-Q-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Plug & Abandon ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street - Artesia, NM 88210

4. Well Location

Unit Letter E : 2310 feet from the North line and 2310 feet from the West line

Section 2 Township 18S Range 29E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3525' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-26-2002 - Moved in and rigged up pulling unit and plugging equipment. Installed 2 anchors. Nippled down wellhead and changed out wellhead. Nippled up BOP. Rigged up floor and tubing equipment. Tried to release packer - would not release. Packer stuck at 1800'. Shut well in for night.

6-27-2002 - Worked tubing to release packer. Rigged up pump. Circulated 60 bbls fresh water - could not get packer loose. Pumped 80 bbls fresh water and worked tubing. Packer came loose. POOH with 2-3/8" tubing with split collar from packer. RIH with 2-7/8" notched collar and tubing. Worked down with 63 joints. Shut well in for night.

6-28-2002 - Worked tubing. Pushed packer down to 2435'. Pumped 80 bbls plugging mud. Spotted 30 sacks Class "C" Neat cement on top of packer at 2435'. POOH with tubing. WOC 4 hours. RIH with tubing - did not tag. Spotted 30 sacks Class C Neat cement. POOH with tubing. WOC. Shut well in for night.

6-29-30-7-1-2002 - RIH with tubing and tagged plug at 2145'. POOH with tubing. Rigged up wireline. Perforated 7" casing at 1100'. POOH with wireline and rigged down wireline. RIH with packer and set packer at 875'. Squeezed with 75 sacks Class C Neat cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Agent for BCM & Associates DATE 7-3-2002

Type or print name Rusty Klein

(This space for State use)

APPROVED BY [Signature] TITLE Field Rep

Conditions of approval, if any:

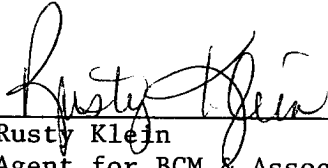
Telephone No. 746-6565

MAR 28 2003

YATES PETROLEUM CORPORATION
WLHU G4S Unit Tract 36-2
Section 2-T18S-R29E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

Displaced to 1050'. Shut well in with 1500 psi. WOC 4 hours. Opened up well - had too much pressure. Shut well in for night.
7-2-2002 - Opened up well. Rigged up wireline. RIH with bars and tagged plug at 903'. POOH with wireline and rigged down wireline. Released packer. POOH with packer. Rigged up wireline. Perforated 7" casing at 475'. POOH with wireline and rigged down wireline. RIH with packer to 125'. Squeezed with 75 sacks Class C Neat cement. Displaced to 375'. WOC 4 hours. Rigged up wireline. RIH with bars - did not tag. POOH with wireline and rigged down wireline. Squeezed with 75 sacks Class C Neat cement. Displaced to 375'. WOC. Shut well in for night.
7-3-2002 - Rigged up wireline. TIH with bars and tagged plug at 358'. POOH with wireline and rigged down wireline. Released packer. POOH with packer. Rigged up wireline. Perforated 7" and 8-5/8" casing at 60'. POOH with wireline and rigged down wireline. Rigged down tubing equipment and floor. Nipped down BOP and well-head. Installed 7" X 2" swedge with valve. Circulated 40 sacks Class C Neat cement down 7" casing and up to surface of 8-5/8" casing and on outside of 8-5/8" casing. WOC 4 hours. Stayed full of cement. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT.
Plugging completed 7-2-2002.



Rusty Klein
Agent for BCM & Associates
July 3, 2002