

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-03363

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-5524-24

7. Lease Name or Unit Agreement Name:

WLHU G4S Unit Tract 28

8. Well No.

3

9. Pool name or Wildcat

Loco Hills-Q-GB-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Plug & Abandon ☒

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St. - Artesia, NM 88210

4. Well Location

Unit Letter K11 : 2310 feet from the South line and 1650 feet from the West line

Section 10 Township 18S Range 29E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3489' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-15-17-2002 - Moved in plugging equipment and pulling unit. Shut down for weekend.
6-18-2002 - Rigged up pulling unit. Jarred on pump. Could not unseat. Backed off rods. POOH with rods. Nippled down wellhead and nipped up BOP. Rigged up floor and tubing equipment. POOH with 41 joints of tubing. Shut well in for night.
6-19-2002 - Backed off rods. POOH with rods. Finished POOH with tubing. Rigged up wireline. TIH with CIBP and set CIBP at 2475'. POOH with tools. Capped CIBP with 35' of cement. POOH with wireline and rigged down wireline. RIH with tubing to 2400'. Shut well in for night.
6-20-2002 - Opened up well. Rigged up cement equipment. Shut well in. NOTE: OCD-Artesia shut down operations - no C-103 approval.
6-21-2002 - Opened up well. Circulated hole with plugging mud. POOH with tubing. Rigged up wireline. Perforated 7" casing at 965'. POOH with wireline and rigged down wireline. RIH with packer to 625'. Established injection rate of 2 BPM at 900 psi. Mixed and pumped 75 sacks Class C Neat cement. Displaced to 815'. Shut well in for night with 1500 psi. WOC.

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE Agent for BCM & Associates

DATE 6-27-2002

Type or print name Rusty Klein

Telephone No. 746-6565

(This space for State use)

APPROVED BY

[Signature]

TITLE

[Signature]

DATE

MAR 28 2003

Conditions of approval, if any:

YATES PETROLEUM CORPORATION
WLHU G4S Unit Tract 28-3
Section 10-T18S-R29E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

6-22-24-2002 - Opened up well. Rigged up wireline. RIH and tagged plug at 785'. POOH with wireline. Rigged down wireline. Released packer and POOH with packer. Rigged up wireline. RIH and perforated 7" casing at 451'. POOH with wireline and rigged down wireline. Rigged down tubing equipment and floor. Nippled down BOP and 7" casing head. RIH with packer to 332'. Mixed and pumped 135 sacks Class C Neat cement. Shut well in for night. WOC.

6-25-2002 - Opened up well. Rigged up wireline. RIH with bars and tagged cement at 220'. POOH with wireline. RIH and perforated 7" & 8-5/8" casing at 60'. POOH with wireline and rigged down wireline. Circulated 60 sacks Class C Neat cement down 7" casing and up to surface behind 8-5/8" casing & 7" casing. WOC 2 hours. Capped hole with 15 sacks Class C Neat cement from 15' to surface. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 6-24-2002.



Rusty Klein

Agent for BCM & Associates
June 27, 2002