

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-61552
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Plug & Abandon <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: Shadden TN
2. Name of Operator Yates Petroleum Corporation	Well No. 1
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	Pool name or Wildcat Pecos Slope Abo
4. Well Location Unit Letter M : 990 feet from the South line and 990 feet from the West line Section 10 Township 6S Range 26E NMPM Chaves County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

2-5-2003 - Moved in pulling unit.

2-6-2003 - Installed anchors. Rigged up pulling unit and plugging equipment. Bled well down. Nippled down wellhead and nipped up BOP. Rigged up floor and tubing equipment. Released packer. POOH with 10 joints of tubing. Shut well in for night.

2-7-2003 - Finished POOH with tubing and packer. Rigged up wireline. RIH with gauge ring to 3800'. POOH with gauge ring. RIH with CIBP and set CIBP at 3800'. POOH with wireline. Dump bailed 35' of cement on top of CIBP at 3800'. POOH & rigged down wireline. Shut well in for night.

2-8-10-2003 - Shut down due to bad weather.

2-11-2003 - Rigged down tubing equipment. Nippled down BOP and casinghead. Casing parted at slips. Rigged up spear. Pulled 4-1/2" slips. Worked casing. Casing stuck at 1500'. Rigged up wireline. RIH and cut 4-1/2" casing at 1552'. POOH & rigged down wireline. Worked casing free. Rigged up floor and casing equipment. POOH with 6 joints of casing. Shut well in for night.

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Clack TITLE REGULATORY COMPLIANCE DATE 2-17-03

Type or print name DONNA CLACK

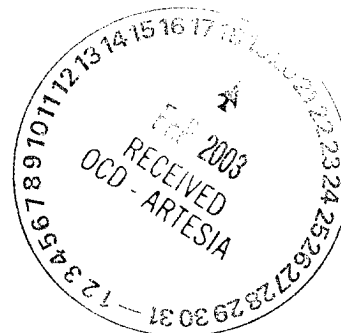
Telephone No. 505-748-1471

(This space for State use)

APPROVED BY [Signature] TITLE Wild Sep II DATE MAR 25 2003

Conditions of approval, if any:

YATES PETROELUM CORPORATION
Shadden TN #1
Section 10-T6S-R26E
Chaves County, New Mexico



SUNDRY NOTICE CONTINUED:

2-12-2003 - Finished POOH with 4-1/2" casing. Rigged down casing equipment and floor. Nippled up BOP. Rigged up floor and tubing equipment. RIH with tubing to 3750'. Circulated hole with plugging mud. Pulled up hole to 1606'. Spotted 50 sacks Class C Neat cement. POOH with tubing. Shut well in for night. WOC.

2-13-2003 - RIH with tubing and tagged plug at 1452'. Pulled up hole to 976'. Spotted 50 sacks Class C Neat cement. POOH with tubing. WOC 4 hours. RIH with tubing and tagged plug at 865'. POOH with tubing. Shut well in for night.

2-14-2003 - RIH with tubing to 598'. Spotted 50 sacks Class C Neat cement from 598-478'. Pulled up hole to 62'. Circulated 25 sacks Class C Neat cement from 62' to surface. POOH with tubing. Rigged down tubing equipment and floor. Nippled down BOP. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker.

PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 2-13-2003.

Donna Clark

mf
2-16-03