

Submit 3 Copies To Appropriate District  
 Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO. <b>30-015-26314</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>K-3271</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**ConocoPhillips Company**

3. Address of Operator  
**4001 Penbrook Street, Odessa, TX 79762**

4. Well Location  
 Unit Letter **N** : **660'** feet from the **SOUTH** line and **2310'** feet from the **WEST** line  
 Section **2** Township **22-S** Range **30-E** NMPM County **EDDY**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3166' GR; 3173.5' RKB**

7. Lease Name or Unit Agreement Name:

**JAMES A**

8. Well No.  
**10**

9. Pool name or Wildcat  
**CABIN LAKE (DELAWARE)**

**11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
 CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- MIRU well service rig. ND wellhead and NU shop tested, Class 2 BOP and environmental tray.
- RU cable spooler. TOOH w/2 7/8" tbg and submersible pump. Visually inspect tubing while pulling. If condition is good, use tbg as workstring. If not, lay down 2 7/8" tubing and PU 2 3/8" workstring.
- TIH w/casing scraper to 5620' +/- . TOOH w/csg scraper.
- PU and TIH with 5 1/2" CIBP on workstring. Set CIBP at 5600'+/-.
- Test casing and CIBP to 500 psig for 30 min. per NMCD requirements.
- Circulate well w/fresh water containing 1% corrosion inhibitor. TOOH & LD workstring
- ND BOP and NU WH. RDMO well service rig. Clean location. Leave well in TA'd status.

**Notify OCD 24 hours  
 prior to test. 748-1283**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alva Franco TITLE Regulatory Assistant DATE 3/11/03

Type or print name Alva Franco

Telephone No. (915) 368-1665

(This space for State use)

APPROVED BY [Signature] TITLE Field Rep ID DATE MAR 25 2003

Conditions of approval, if any: