

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Oil Cons.

N.M. Div-Dist. 2

1301 W. Grand Avenue

Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 20005. Lease Serial No.
NM-04008776. If Indian, Allottee or Tribe Name
NA7. If Unit or CA/Agreement, Name and/or No.
NA8. Well Name and No.
Devon Federal #29. API Well No.
30-015-2658810. Field and Pool, or Exploratory Area
Catclaw Draw, East (Delaware) Field11. County or Parish, State
Eddy County,
New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Devon Energy Production Co., L P3a. Address
20 N. Broadway, Suite 1500, Okla City, OK 73102
3b. Phone No. (include area code)
(405)552-4528

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,750' FSL & 2,080' FEL of Section 9-T21S-R26E Unit LOT 4

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plugged And Abandon As Follows:

2/13/03 - Circulated wellbore with 9.5ppg mud.

Cap CIBP at 2,244' with 25 sxs Class "C" cement (TOC @ 1,985').

Attempted to cut off 5 1/2" production casing at 1,948'. Casing would not pull free.

Spot cement plug 1,733'- 1,985'(intermediate casing shoe at 2,141') with 25 sxs Class "C". (Tagged plug)

Cut off 5 1/2" casing at 1,403'. POOH with 34 joints of casing and lay down.

Spot balanced cement plug 1,242'- 1,469' with 35 sxs Class "C". (Tagged plug)

2/14/03 - Spot balanced cement plug 297'- 400' (surface casing shoe at 350') with 35 sxs Class "C". (Tagged plug)

Spot cement plug 0'- 60' with 35 sxs Class "C".

2/18/03 - Cut off wellhead and casing 3' below ground level, install dry hole marker, cut off anchors, leveled pit and cellar.

Note: Cement was Class "C" at 14.8ppg with a yield of 1.32 cu ft/sx.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Charles H. Carleton

Signature

Charles H. Carleton

Title

Senior Engineering Technician

Date

02/27/2003

APPROVED

MAR 3 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

LES BABYAK
PETROLEUM ENGINEER

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

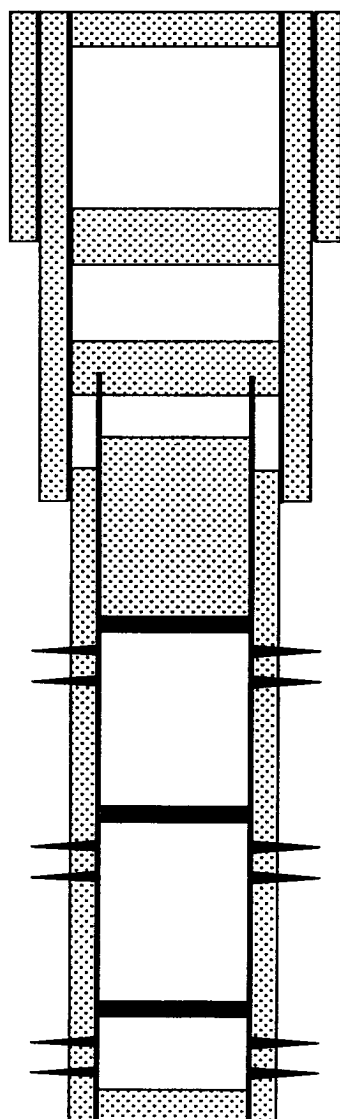
Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: DEVON FEDERAL #2			FIELD: CATCLAW DRAW, EAST (DELAWARE)			
LOCATION: 1750' FSL & 2080' FEL, SEC 9-T21S-R26E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3258'; KB=3267'			SPUD DATE: 02/08/91		COMP DATE: 05/12/91	
API#: 30-015-26588		PREPARED BY: C.H. CARLETON			DATE: 02/26/03	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 350'	13 3/8"	48#			17 1/2"
CASING:	0' - 2141'	8 5/8"	24#	J-55		11"
CASING:	1403' - 4250'	5 1/2"	17#			7 7/8"
TUBING:						
TUBING:						



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

CEMENT PLUG: 0'-60' WITH 35 SXS

CEMENT PLUG: 297'-400' WITH 35 SXS

13 3/8" CASING @ 350' W/590 SXS. TOC @ SURFACE

CEMENT PLUG: 1242'-1469' WITH 35 SXS

CUT & PULLED 5 1/2" CASING @ 1403'

CEMENT PLUG: 1733'-1985' WITH 25 SXS

ATTEMPTED TO CUT 5 1/2" CASING @ 1950', WOULDN'T PULL FREE

8 5/8" CASING @ 2141' W/965 SXS. TOC @ SURFACE

NOTE: 9.5PPG MUD SPOTTED BETWEEN CEMENT PLUGS

CIBP @ 2244' & CAPPED WITH 25 SXS (TOC @ 1985')

PERFORATIONS: 2284'- 2384'(OA) - 21 HOLES

CIBP @ 2750'

PERFORATIONS: 2922'- 2993'(OA) - 37 HOLES

CIBP @ 3500'

PERFORATIONS: 4098'- 4155'(OA) - 30 HOLES

PBTD @ 4200'

5 1/2" CASING @ 4250' W/500 SXS. TOC @ 2000' (CBL)

TD @ 4250'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.