

Oil Cons.
UNITED STATES N.M. DIV. DIST. 2
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Grand Avenue
Altesia, NM 88210

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
The Wiser Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 2568 Hobbs, New Mexico 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

**1278' FSL & 1273' FEL
Unit P**

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3915' GR

5. LEASE DESIGNATION AND SERIAL NO.
LC-029418-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Skelly Unit

8. API WELL NO.
30-015-28966

9. WELL NO.
204

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson Seven Rivers QN-GB-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14-T17S-R31E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT * ☒

(Other) Add Upper Seven River perfs.

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/24/02 MIRU Eunice Well Service. POH w/rods & pump. NU BOP. POH w/tbg. RIH w/bit & scraper to 4000'. POH w/tools & tbg.

10/25/02 RU Signal WL & perforate Seven River f/2109'-11', 27'-28', 47'-49', 63', 90'-92', 2200', 25'-31', 39' & 40' w/2 SPF. RIH w/RBP & set @ 2450'. Spot 250 gals. acid across perfs. POH w/pkr. to 2050'. Pickle 2-7/8" tbg. w/200 gals. acid. Set pkr. Pressure test tbg. to 3000#. RU Cudd Pressure Services. Pump 3000 gals. 15% AD-290 acid system w/75 ball sealers. Formation broke @ 1710#. Good ball action. Did not ball out. MTP 2800# @ 5 bpm. ISIP 1340#. 5 min. 1330#. 10 min. 1315#. 15 min. 1310#. SI 1 hr. TP 1200#.

10/28/02 RIH picked up RBP @ 2450'. POH w/tbg. LD tools. RIH w/2-3/8" tbg. Tbg. @ 4070'. SN @ 4065'. RIH w/rods & 1-1/2" x 12' pump. Left well pumping to SU Battery "A". RDMO.

ACCEPTED FOR RECORD

FEB 12 2003

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner

TITLE Production Tech II

DATE November 20, 2002

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side