Form 3160-5 1963			· 5
(3th A ) 32			
2 (september 7201)	DEPARTMENT OF THE INTERIOR	l Cons. 화V-Dist. 2	FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004
RECEIVESIA OCD ARTESIA SUNDA	DOILLAO OF LAND MANAGEMEN	Grand Avenue	5. Lease Serial No.
\ 30. DO NOU USE/U	nis form for proposal Ald 631ar, ell. Use Form 3160-3 (APD) for su	folk Mulan (a) (Com 1	6. If Indian, Allottee or Tribe Name
2000 1, NO		=	
SUBMIT IN TR	RPLICATE - Other instructions	on reverse side	7. If Unit or CA/Agreement, Name and/or No.
Oil Well Gas Well 2. Name of Operator			8. Well Name and No.
Southwest Roya 3a. Address	Ities Inc.		Arco Fed Nol  9. API Well No.
P.O. Box 11370 M. 2  4. Location of Well (Footage, Sec	13h Pi	hone No. (include area code) 5 1636 - 9927	30 - 015 - 20631  10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec. Unif K	., T., R., M., or Survey Description)		Gray Surs - Tackson
1930 FS \$UL			
Sec 17, T175,			Eddy Co, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTIO	N
Notice of Intent	Acidize Deep  Alter Casing Frac	pen	on (Start/Resume)
Subsequent Report		Construction Recomple	
Final Abandonment Notice		g and Abandon Temporal g Back Water Dis	rily Abandonsposal
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)			
10/21-10/26/02 R	wws. Pootw/prodeq	supment. 114	Whit of csq scraper, Tot
W	bit & scrapera Repa	ir wellhead.	TI H wy RBP of 50 f @ 2410'.
			1L. Pert 2025-2055.
			cisize perts wy 2000 gals
15	% HClacie w/ Bs.	reun proz zegu:	one it & attempt to pump
12/17/02 - Ruws Tall land & Dending truc.			
1/12/03 ports 2025 - 2055 W 25000 Cl- call 12/1/4 the 53000 lbs			
12/17/02 - Ru Ws. To Hup prod equipment, Ti Hup workstring. Frace 1/12/03 perts 2025 - 2055' w/ 25,000 gab gated 22 KLL with wy 53000 lbs 20/40 sd. RD Service Co. Run production equip. 1/15/03 P. 080, 0800 MCE Production			
trep to test additional pup.			
<ol> <li>I hereby certify that the foregoin Name (Printed/Typed)</li> </ol>	g is true and correct		
_C.M. B60200	rth, P.E.	Title Area Su	porvisor
Signature   Date 01/24/03			
PHIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by	The state of the s		ACCEPTED FOR RECORD
Conditions of approval, if any, are	nttached. Approval of this notice does not or equitable title to those rights in the su conduct operations thereon.	warrant or	FED. F. com
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			
(Instructions on reverse)			ALEXIS C. SWOBODA PETROLEUM ENGINEER