

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

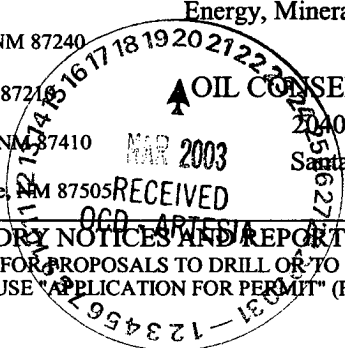
2040 South Pacheco, Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505



WELL API NO.	30-005-63494
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Moon
8. Well No.	1
9. Pool name or Wildcat	Wildcat; Morrow
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4030'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Ricks Exploration, Inc.

3. Address of Operator

110 W. Louisiana, Ste 410
Midland, Texas 79701

4. Well Location

Unit Letter G : 1980 feet from the North line and 1980 feet from the East line

Section 35

Township 8S

Range 29E

NMPM

County Chaves

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: PL connected and RIH w/tbg. ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

2-04-03 Put down line of 14/64" chk w/560 MCFPD rate. Began testing.

2-26-03 SITP 1450 psi & SICP 500 psi. RU WSU & Pro WL. Set XX plug @ 8048'. Bled TP down. Set collar stop @ 7923'. Load tbg. w/50 bbls 7% KCl. Test plug to 500 psi. ND tree & NU BOP. Rel on/off tool. RU Swab.

2-27-03 Cont. swab tbg & csg down to 4900'. Rec. est 50 BLW. Engage on/off tool. RU slick line. Retrieve collar stop @ 7923'. Run 2.25" GS pulling tool & equalize plug. Re-ran 2.25" GS pulling tool & fish XX plug @ 8048'. RD slick line. Unset MX1 pkr. @ 8048' & TOH w/tbg. - pkr rubbers torn.

2-28-03 TIH w/245 jts. 6.5# N8 8rd EUE tbg. set @ 8031.62'.

3-01-03 Testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Haylie Urias

TITLE Regulatory Analyst

DATE 03/19/2003

Type or print name Haylie Urias

Telephone No. (915)683-7443

(This space for State use)

APPROVED BY Accepted for record

TITLE

DATE

MAR 21 2003

Conditions of approval, if any: