

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
811 South First, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, New Mexico 87505

WELL API NO. 30-015-32583
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-6248
7. Lease Name or Unit Agreement Name Coyote State
8. Well No. 3Y
9. Pool name or Wildcat Undesignated Maljamar GB SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3834' GR

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).	
1. Type Of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Mack Energy Corporation	
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960	
4. Well Location Unit Letter <u>I</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>840</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3834' GR	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☒ Spud and Cement Casings

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/11/2003 Spud 17 1/2" hole @ 12:00 AM.  
01/15/2003 TD 17 1/2" hole @ 9:15 AM, RIH w/20 joints 13 3/8" 48# J-55 set @ 783', Cemented w/500 sx 35-65-6, 1/4# CF, 6# salt, tail in w/200 sx Class C, 2% CC, circ 125 sx, plug down @ 8:00 PM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.  
01/19/2003 TD 12 1/4 hole @ 2230' at 11:30 AM, RIH w/8-5/8" J-55 24# set @ 2221', Cemented w/700 sx BJ lite, 6# salt, 1/4# CF, tail in w/200 sx Class C, 2% CC, circ 143 sx, plug down @ 6:30 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.  
02/03/2003 TD 7 7/8" hole @ 5650'.  
02/04/2003 RIH w/5 1/2" 17# 127 joints J-55 set @ 5639', Cemented 1st stage w/500 sx 50-50-2, 5% KCL, 5# LCM, 1% FL25, 2% FL52, 3% SMS, 2nd stage w/500 sx 35-65-6 Lite, tail in w/250 sx 50-50-2, plug down @ 9:00 PM, circ 51 sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 2/28/2003

TYPE OR PRINT NAME

Crissa D. Carter

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

MAR 04 2003

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: