

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Oil Cons.  
N.M. Div-Dist. 2  
1501 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

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**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nadel and Gussman Permian L. L. C.

OGRID# 155615

3. Address and Telephone No.

601 N. Marienfeld, Suite 508, Midland Tx. 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800' FSL & 840' FWL, unit letter L.  
Sec. 31 - T20S - R27E

7. If Unit or CA, Agreement Designation

27324

8. Well Name and No.

ICA 31 Fed No. 1

9. API Well No.

30-015-31587

10. Field and Pool, or Exploratory Area

Avalon Morrow

11. County or Parish, State

Eddy, Co. NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Notify the BLM 24 hrs prior to starting P&A.
2. MIRU. check well for pressure, ND tree and NU BOP. Pull tubing and pkr.
3. MIRU wireline unit and set CIBP at 7890' cap w/ 35 of cmt using a dump bailer.
4. TIH with tubing and circulate well with 10 ppg salt gel mud as per BLM requirements.
5. TOH to 8250' and spot 100' cmt plug across DV tool from 8250-8150'
6. TOH and spot 24 sx plug @ approx. 4900'-5100'
7. TOH and spot 25 sx plug across 8-5/8" shoe @ approx 1900'-2100'. Tag plug
8. TOH and spot 25 sx cmt plug across surface shoe from 550'-300'. Tag plug
9. TOH and ladydown spot 15 sx surface plug (approx. 150').
10. Cut off wellhead, fill annulus with cmt if necessary, weld a steel plate over csg stub and erect regulation 4' dry hole marker
11. Remove all surface equipment, clean and remediate as necessary.

APPROVED

APR 1 2003

LES BABYAK  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed K.E. McGready  
(This space for Federal or State office use)

Title Operations Engineer

Date 3/25/03

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

# NADEL AND GUSSMAN PERMIAN

## ICA 31 Federal #1

1800' FSL, 840FWL, Unit L, Sec 31, 24S, 27E, Eddy County, NM

API # 30-015-31587

Elev. 3237', KB = 3252'

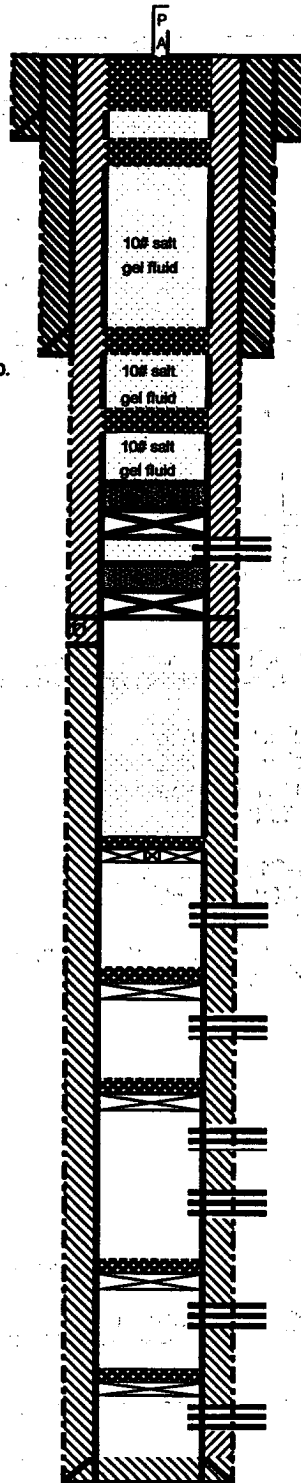
## Proposed P & A

13-3/8", 48#, J-55 @ 400'  
440 sx, cement circulated  
17-1/2" hole

8-5/8", 24#, J-55 @ 2000'  
600 sx, DNC, TOC @ 500' by temp.  
1" to surface w/ 236 sx, circulated  
11" hole

DV tool at 8200'  
742 sx, cement circulated

5-1/2", 17#, N80 @ 10,760'  
550 sx, circulated cement to the DV  
7-7/8" Hole



15 sx plug surface plug

25 sx plug across surface shoe 300-550'

25 sx plug across Inter. shoe 1900-2000'

25 sx plug 4900-5100'

CIBP @ 7890 cap w/ 35' cement

Wolfcamp Perfs @ 7930-7964 68 holes

CIBP @ 8150' cap w/ 35' cement

CIBP @ 9300' w/ 35' cement

Strawn Perfs: 9340' - 9496'  
@ 2 SPF, 46 holes, 5000 gal 50Q 7.5% MSR w/ N<sub>2</sub>

CIBP @ 9970' w/ 35' cement

Atoka Perfs: 10,118' - 10,120'  
@ 2 SPF, 64 holes, 2500 gals 70Q 7.5% MSR w/ N<sub>2</sub>

CIBP @ 10,320' w/ 35' cement

Morrow Perfs: 10,370' - 10,420'  
@ 4 SPF, 200 holes, 3000 gals 7.5% MSR w/ N<sub>2</sub>

Morrow Perfs: 10,430' - 10,446'  
@ 4 SPF, 64 holes, 1300 gals 7.5% MSR w/ N<sub>2</sub>

CIBP @ 10,469' w/ 10' cement

Morrow Perfs: 10,484' - 10,494'  
@ 4 SPF, 40 holes, 1000 gals 7.5% MSR w/ N<sub>2</sub>

CIBP @ 10,540' w/ 10' cement

Morrow Perfs: 10,566' - 10,580'  
@ 2 SPF, 30 holes, 800 gals 7.5% MSR w/ N<sub>2</sub>

PBTD @ 9935'

TD @ 10,760'