

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-005-60493

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VA-1747

Lease Name or Unit Agreement Name:

Cassidy AVF State

8. Well No.

1

9. Pool name or Wildcat

Wildcat Yeso

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Plug & Abandon

2. Name of Operator

Yates Petroleum Corporation /

3. Address of Operator

105 South Fourth Street - Artesia, NM 88210

4. Well Location

Unit Letter 0 : 660 feet from the South line and 1980 feet from the East line

Section 22 Township 12S Range 27E NMPM Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3601' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1-30-2003 - Moved in and rigged up pulling unit and plugging equipment.

1-31-2003 - Nippled down wellhead and nipped up BOP. Rigged up floor and tubing equipment. POOH with 2-3/8" tubing and seating nipple. RIH open ended to 2250'. Circulated hole with plugging mud. Spotted 25 sacks Class C Neat cement. POOH with 60 joints. Shut well in for night. WOC.

2-1-3-2003 - RIH with tubing and tagged plug at 1915'. Pulled up hole with tubing to 1275'. Circulated 85 sacks Class C Neat cement from 1275' to surface. POOH with tubing. Rigged down tubing equipment and floor. Nippled down BOP. Cut off wellhead. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker.

PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 1-31-2003.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Clack TITLE Regulatory Compliance Tech DATE 2-17-03

Type or print name DONNA CLACK

Telephone No 505-748-1471

(This space for State use)

APPROVED BY [Signature] TITLE Wild Sep 10 DATE MAR 25 2003

Conditions of approval, if any:



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Betty Rivera
Cabinet Secretary

[Signature]

Lori Wrotenbery
Director
Oil Conservation Division

(Completed)

Yates Petroleum Corporation
105 South 4th Street
Artesia, New Mexico 88210

Form C-103 Report of Plugging for your *Cassidy Ave St #1- Sec 21- T12S- R27E 30-005-00493*
Cannot be approved until an NMOCDD representative has made an inspection of the location and found it to
be cleared to comply with OCD rules and regulations. Please check each item in the space provided to
indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.



The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

*OK For Release
3/24/03
[Signature]*

[Signature]
Name
[Signature]
Title

Date:
3-18-2003

Van Berton
Field Rep. II