

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.

015-32190

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. 193805

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
 WELL OVER BACK RESVR OTHER ☐

2. Name of Operator

Newfield Exploration Mid-Con Inc.

3. Address of Operator

110 West 7th Street, Suite 1300, Tulsa, OK 74119

4. Well Location

Unit Letter **F** 1976 Feet From The **North** Line and **1455** Feet From The **West** Line

Section **27** Township **23S** Range **26E** NMPM **Eddy** County

10. Date Spudded

3-9-02

11. Date T.D. Reached

4-15-02

12. Date Compl. (Ready to Prod.)

3-26-03

13. Elevations (DF& RKB, RT, GR, etc.)

3265'

14. Elev. Casinghead

Surface

15. Total Depth

11,990'

16. Plug Back T.D.

n/a

17. If Multiple Compl. How Many

Zones? **2 (COMMINGLED)**

18. Intervals

Drilled By

Rotary Tools

11,990'

Cable Tools

19. Producing Interval(s) of this completion - Top, Bottom, Name

Morrow 10,886'-11,668' Atoka: 10,802' - 10,809'

20. Was Directional Survey Made

yes

21. Type Electric and Other Logs Run **Comp Z-Densilog, Com Densilog, Digital Spectralog, Gamma Ray Log, Dual Laterolog, Micro Laterolog.**

22. Was Well Cored

no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	515'	17 1/2"	Surf - 515'	
9 5/8"	40#	2025'	12 1/4"	2025'-surf	
5 1/2"	17#	11990'	8 3/4"	11990'-surf	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	10846'	

26. Perforation record (interval, size, and number)

11464-11668' w/ 4 spf 220 holes, .43" entry (original completion)

11,330' - 11,390' w/4 jspf 120 holes (re-completion)

10,886' - 11,018' w/4 jspf 88 holes (re-completion)

10,802' - 10,809' w/4 jspf 28 holes (re-completion)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

11,486'-11,668' 1,277 bbls CO₂ - 71,760 LBS SAND

11,330'-11,390' 1630 GAL 7 1/2% ACID - 117 TONS CO₂/ 32254 BBLs 20/40 5095

10,886' - 11,018 7 1/2% HCL W/65% METH - FRAC W/115 TONS CO₂/28040# 2040

10,802' - 10809' 350 GAL 7 1/2% HCL - FRAC W/54 TONS CO₂& 16240# 2040

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
3-21-03		Flowing			producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl
3-26-03	22	16/64		0	1341	196
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
1500	0	570 MCF	0	570	83	N/A

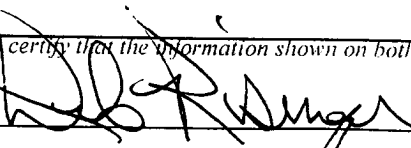
29. Disposition of Gas (Sold, used for fuel, vented, etc.) **sold**

Test Witnessed By PEMBERBTON PUMPING SERVICE

30. List Attachments

C105 FROM ORIGINAL COMPLETION, COMMINGLE APPLICATION W/APPROVAL, COPY OF C103 FOR THIS RECOMPLETION.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name **DEBBIE RISINGER** Title **PROD ANALYST** Date **4-7-03**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn 10228
B. Salt	T. Atoka 10540
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T. Morrow 11455
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....**11455**.....to.....**11870**.....

No. 3, from.....4600...to.....4700.....

No. 2, from.....**10540**to.....**11000**.....

No. 4. from.....4960.....to.....6100.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1825	1825	SS, SH, LS
1825	5219	3394	SS,LS,SH
5219	10228	5009	LS, SH, SS
10228	10540	312	LS, SH
10540	11455	915	LS, SH
11455	11991	536	SS,SH

From	To	Thickness In Feet	Lithology