

Energy, Minerals and Natural Resources

Revised March 25, 1999

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

015-32190

5. Indicate Type of Lease

STATE ☒ XXXFEE ☐

State Oil & Gas Lease No. 193805

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

Newfield Exploration Mid-Con Inc.

3. Address of Operator

110 West 7th Street, Suite 1300, Tulsa, OK 74119

4. Well Location

Unit Letter **F** 1976 Feet From The **North** Line and 1455 Feet From The **West** LineSection **27** Township **23S** Range **26E** NMPM **Eddy** County

10. Date Spudded

3-9-02

11. Date T.D. Reached

4-15-02

12. Date Compl. (Ready to Prod.)

5-23-02

13. Elevations (DF& RKB, RT, GR, etc.)

3265'

14. Elev. Casinghead

Surface

15. Total Depth

11,990'

16. Plug Back T.D.

n/a

17. If Multiple Compl. How Many

Zones? n/a

18. Intervals

Drilled By

Rotary Tools

11,990'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Morrow 11464-11668'

20. Was Directional Survey Made

yes

21. Type Electric and Other Logs Run Comp Z-Densilog, Com Densilog, Digital

Spectralog, Gamma Ray Log, Dual Laterolog, Micro Laterolog.

22. Was Well Cored

no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	515'	17 1/2"	Surf - 515'	
9 5/8"	40#	2025'	12 1/4"	2025'-surf	
5 1/2"	17#	11990'	8 3/4"	11990'-surf	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

11464-11668' w/ 4 spf
220 holes, .43" entry

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

11662-11668' 300 gal 7 1/2% HCL

11634-11642' 350 gal 7 1/2% HCL

11596-11606' 300 gal 7 1/2% HCL

11545-11562' 500 gal 7 1/2% HCL

28. PRODUCTION

Date First Production 6-1-02		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) producing	
Date of Test 6-1-02	Hours Tested 22	Choke Size 16/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1341	Water - Bbl. 196	Gas - Oil Ratio
Flow Tubing Press. 1500	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold

Test Witnessed By

30. List Attachments

Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name James B. Lollar

Title Operations Engineer

Date 6-17-02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn 10228
B. Salt _____	T. Atoka 10540
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. Morrow 11455
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....**11455**.....to.....**11870**.....

No. 3, from.....**4600**.....to.....**4700**.....

No. 2, from.....**10540**.....to.....**11000**.....

No. 4, from.....**4960**.....to.....**6100**.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1825	1825	SS, SH, LS				
1825	5219	3394	SS,LS,SH				
5219	10228	5009	LS, SH, SS				
10228	10540	312	LS, SH				
10540	11455	915	LS, SH				
11455	11991	536	SS,SH				