

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NM0404441

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator DEVON ENERGY PRODUCTION CO. LP			8. Lease Name and Well No. TODD 13 FEDERAL 12		
3. Address 20 NORTH BROADWAY OKLAHOMA CITY, OK 73102-8260			9. API Well No. 30-015-32624		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSW 1880FSL 760FWL At top prod interval reported below NWSW 1880FSL 760FWL At total depth NWSW 1880FSL 760FWL			10. Field and Pool, or Exploratory INGLE WELLS DELAWARE		
14. Date Spudded 01/04/2003			15. Date T.D. Reached 01/21/2003		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/07/2003			17. Elevations (DF, KB, RT, GL)* 3484 GL		
18. Total Depth: MD TVD 8512		19. Plug Back T.D.: MD TVD 8413		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR CNL AIT CMR CBL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	846		850		0	
11.000	8.625 J55	32.0	0	4436		1330		0	
7.875	5.500 J55	15.5	0	8512		850		3610	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8276							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7128	8273				
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8256 TO 8273	FRAC'D W/49643 GAL SPECTRA FRAC & 150,000# 16/30 SD
7650 TO 7660	1000 GAL 7.5% PENTOL, FRAC'D W/11,516 GAL WTR & 28,000# 16/30 SD
7479 TO 7491	1000 GAL 7.5% PENTOL, FRAC'D W/11,850 GAL WTR & 28,000# 16/30 SD
7128 TO 7138	1000 GAL 7.5% PENTOL FRAC'D W/17,188 GAL WTR & 43,500 # 16/30 SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/07/2003	02/09/2003	24	→	99.0	63.0	276.0	43.0	0.82	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
0	0	0.0	→	99	63	276	636	POW	

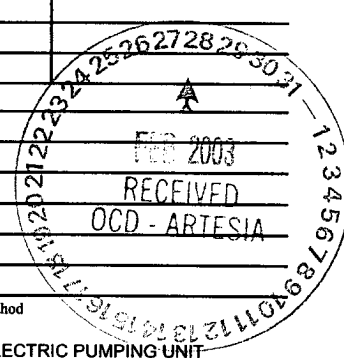
28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #18788 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BRUSHY CANYON	7020	8332		RUSTLER SALT BASE SALT BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING	809 1133 4187 4426 5391 7020 8332

## 32. Additional remarks (include plugging procedure):

1/24/03 Logged from 8378-3400, TOC 3610, TIH w/4" csg gun perf Brushy Canyon 2SPF @ 8256'-8273'.40" holes total 34 holes  
1/25/03 Frac 8256-8273 w/49643 gal Spectra frac & 150000# SD  
1/27/03 TIH w/4" csg perf 7650'-7660 (20 holes), 7479-7491 (24 holes), 7128-7138 (20 holes), total 64 holes  
1/28/03 Acidized 7650-7660 w/1000 gal 7.5% Pentol  
1/29/03 Frac 7650-7660 w/11,516 gal wtr & 28,000# 16/30 sd  
1/30/03 Acidized 7479-7491 w/1000 gal 7.5% Pentol, frac'd w/11,850 gal wtr & 28,000#

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #18788 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION CO. LP, sent to the Carlsbad

Name (please print) KAREN COTTOMTitle ENGINEERING TECHNICIAN

Signature \_\_\_\_\_ (Electronic Submission)

Date 02/25/2003

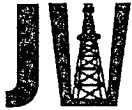
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**Additional data for transaction #18788 that would not fit on the form**

**32. Additional remarks, continued**

16/30 sd  
1/31/03 Acidized 7128'7138 w/1000 gal 7.5% Pentol, frac'd w/17,188 gal wtr & 43,500 #  
16/30 sd  
2/7/03 RIH w/rod & pumps hung well on production



# DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

January 21, 2003

Devon Energy Production Co, LP  
20 N Broadway  
Oklahoma City, OK 73102


RE: Todd 13 "L" Fed #12  
Sec. 13, T-23-S, R-31-E  
Eddy County, NM

Gentlemen:

The following is a Deviation Survey on the referenced well:

219' - ½°	1168' - 3 ¼°	3756' - 1 ¾°	7210' - 1°
464' - ¾°	1262' - 3°	4167' - 1 ¼°	7677' - 1°
733' - 2 ½°	1388' - 1 ¾°	4420' - 1°	8112' - 1 ¼°
826' - 3 ½°	1578' - 1°	4912' - ¼°	8496' - 1 ¾°
858' - 3 ¾°	1724' - 1 ¾°	5388' - ¾°	
917' - 3 ¾°	2391' - ¾°	5829' - 1 ¼°	
980' - 3 ½°	2835' - ¼°	6303' - ¾°	
1074' - 3 ½°	3279' - 1 ½°	6775' - 1 ¼°	

Sincerely,

  
Jerry W. Wilbanks  
President

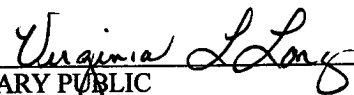


STATE OF NEW MEXICO)  
COUNTY OF CHAVES )

The foregoing was acknowledged before me this 21st day of January 2003 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19, 2003

  
NOTARY PUBLIC