

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC065478B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Falcon 3A Federal 19

9. API Well No.
30-015-33216

10. Field and Pool, or Exploratory
Red Lake: Glorieta-Yeso *NE*

11. Sec, T., R., M., on Block and Survey or Area
3 18S 27E

12. County or Parish 13. State
Eddy NM

17. Elevations (DR, RKB, RT, GL)*
3589 GL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

1a. Type of Well Oil Well Gas Well Dry Other

1b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address
**20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260**

3a. Phone No. (include area code)
405-228-8209

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface
660 FNL 630 FEL
At top prod. Interval reported below
At total Depth

14. Date Spudded **3/11/2004** 15. Date T.D. Reached **3/17/2004** 16. Date Completed **3/17/2004** D & A Ready to Prod.

18. Total Depth: MD **3,530** TVD **3,530** 19. Plug Back T.D.: MD **3476** TVI **3476** 20. Depth Bridge Plug Set: MD **3476** TVI **3476**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

EX-HRLA-NHGS-FMI-CBL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8 J55	24#	0	304		300 sx CI C & CI H, circ 40 sx		0	
7 7/8	5 1/2 J55	15.5#	0	3530		810 sx CI C & CI H, circ 43 sx		0	
			0						

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Glorieta	3002	3075	3003-3357	0.4	40	Producing
Yeso	3076	3530				

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3003-3357	Acidize w/2500 gals 15% HCl; Frac w/14,009# LiteProp

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28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/10/2004	4/26/2004	24	→	44	27	68			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
200		0	→	44	27	68	614		Producing Oil Well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Seven Rivers	348
				Queen	876
				Grayburg	1328
				San Andres	1606
				Glorieta	3002
				Yeso	3076

Additional remarks (include plugging procedure):

13/31/04 MIRU. Pressure test csg to 1000#-Held. Perf Yeso w/ .40 EHD from 3003-3357. 40 shots total. Total interval 354'.
 14/01/04 Acidize w/2500 gals 15% HCl.
 14/02/04 Frac w/ 14,009# Lite Prop
 14/03/04 RIH w/ rods & pump. Prepare to turn well to test.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Linda Guthrie

Title Regulatory Specialist

Signature *Linda Guthrie*

Date 6/15/2004

8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Eagle 34L Federal No. 45

LOCATION 2310' FSL & 1170' FWL, Section 34, T17S, R27E, Eddy County NM

OPERATOR Devon Energy Company, L.P.

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
<u>1-1/4° 286'</u>	_____	_____
<u>3/4° 794'</u>	_____	_____
<u>1-1/4° 1366'</u>	_____	_____
<u>1° 1908'</u>	_____	_____
<u>1-1/4° 2395'</u>	_____	_____
<u>1-1/4° 2907'</u>	_____	_____
<u>1-1/4° 3256'</u>	_____	_____
<u>1° 3511'</u>	_____	_____

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Drilling Contractor United Drilling, Inc.

By: *George A. Aho*
George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 26th day of April, 2004.

Carlene Martin
Notary Public

My Commission Expires: 100404

Chaves *New Mexico*
County State

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