Energy, Minerals and Natural Resources   May 27, 2004	Submit 3 Copies To Appropriate District Office	State of Nev		Form C-10		
District   Santa Fe, NM 87310   Santa Fe, NM 87310   Santa Fe, NM 87410   Santa Fe, NM 87410   Santa Fe, NM 87410   Santa Fe, NM 87505   Santa Fe, NM 8750	District I	Energy, Minerals and	Natural Resources		<u>)4</u>	
1. Doesn't District   District Distri	· · · · · · · · · · · · · · · · · · ·	OH COMERNIA	MONT DIN MOTON	WELL API NO.30-013-21400		
STATE   FEE				5. Indicate Type of Lease	_	
Desirati   Times Dr., Sama Fe, NM   SP305				STATE 🛛 FEE 🗌		
SUNDRY NOTICES AND REPORTS ON WELLS OD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPERN OR PLUG BACK TO A DIFFERENT EMBERGYOIR. USE "APPLICATION FOR PREMIT" (FORM C-10) FOR SLCH DIFFERENT EMBERGYOIR. USE "APPLICATION FOR PREMIT" (FORM C-10) FOR SLCH DIFFERENT EMBERGYOIR. USE "APPLICATION FOR PREMIT" (FORM C-10) FOR SLCH DIFFERENT EMBERGYOIR. USE "APPLICATION FOR PREMIT" (FORM C-10) FOR SLCH DIFFERENT EMBERGYOIR. USE "APPLICATION FOR PREMIT" (FORM C-10) FOR SLCH DIFFERENT EMBERGYOIR. USE "APPLICATION FOR PREMIT" (FORM C-10) FOR SLCH DIFFERENT EMBERGYOIR. USE "APPLICATION FOR PREMIT" (FORM C-10) FOR SLCH DIFFERENT EMBERGY (FORM C-10) FORM C-10) FOR SLCH DIFFERENT EMBERGY (FORM C-10) FOR SLCH DIFFERENT EMBERGY (FORM C-10) FOR SLCH DIFFERENT EMBERGY (FORM C-10) FORM C-10) FOR SLCH DIFFERENT EMBERGY (FORM C-10) FOR SLCH DIFFERENT EMBERGY (FORM C-10) FOR SLCH DIFFERENT EMBERGY (FORM C-10) FORM C-10) FOR SLCH DIFFERENT EMBERGY (FORM C-10) FOR SLCH DIFFERENT EMBERGY (FORM C-10) FOR SLCH DIFFERENT EMBERGY (FORM C-10) FOR	District IV	Santa Fe, N	M 8/505			
DONOT USE THIS PROPOSALS TO DRILL OR TO DEEPENCE PLIGH BACK TO A   DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCIE   PROPOSALS				L-4241		
Different Reservoir, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH   PROFOSALS).	1			7. Lease Name or Unit Agreement Name		
PROPOSALS   1. Type of Well: Oil Well   Gas Well   Other   RECEIVED   9. OGRID Number   155615	1 3		·	Carlahad Stata Com		
Case well   Other   Case well   Other   Case well   Other   Nadel and Gussman Permian LLC   P.	PROPOSALS.)	•	,		$\dashv$	
Nadic and Gussman Permian LLC   10. Pool name or Wildcat   10. Pool name		Gas Well  Other	DECEIVED		_	
3. Address of Operator   AUC \$ 7 TUH   10. Pool name or Wildcat		•	NECEIVED	9. OGRID Number 133013		
4. Well Location Unit Letter B : 660			AUG 2 7 2004	10. Pool name or Wildcat	$\neg$	
Well Location		iland Texas 79701	OCC:ARTESIA	South Carlsbad Strawn		
Section 34   Township 23S   Range 26E   NMPM   County LEA	4. Well Location		<b>366</b> 166 1 66 3 67 1			
I.I. Elevation (Show whether DR, RKB, RT, GR, etc.)   3293 GR	Unit Letter B	:660feet from the	North line and	1980feet from theEastline		
3293 GR	Section 34	Township 23S	Range 26E	NMPM County LEA		
Pit type		201	er DR, RKB, RT, GR, etc.)	<b>*</b>		
Pit type		500-1				
Pit Liner Thickness:   mil   Below-Grade Tank: Volume   bbls; Construction Material   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   OTHER:						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:						
NOTICE OF INTENTION TO:    PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILLY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   OTHER:   OTHER						
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OTHER:    OTHER:			] COMMENCE DRI	LLING OPNS. P AND A	-	
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Type or print name K. E. McCready E-mail address: kemm@naguss.com  Telephone No.432-682-4429  APPROVED BY: FOR RECORDS ONLYITLE DATE	g	_			_	
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