Form 3160-5 (August, 1999)

Approved by

### UNITED STATES N.M. ON GOND. UNTDIST. 2

DEPARTMENT OF THE INTERIOR 1 W. Grand Avenue BUREAU OF LAND MANAGEMENT 1

OMB No. 1004-0135

Expires: November 30, 2000

Date

#### Artesia, NM 88246 Serial No. SUNDRY NOTICES AND REPORTS ON WELLS LC-058581 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other Instructions on reverse side 1. Type of Well 8. Well Name and No. Oil Well Gas Well Loco Hills 4 Fed Com #3 2. Name of Operator 9. API Well No. Dominion Oklahoma Texas E & P Inc. 30-015-31022 3b. Phone No. (include area code) 3a. Address Suite 600 14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134 10. Field and Pool, or Exploratory Area 405-749-1300 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Undesignated Empire S. (Morrow) 11. County or Parish, State 1980' FNL & 710' FWL, (SW/4 NW/4) Sec. 4-18S-29E Eddy Co., NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alterino Casino Fracture Treat Reclamation Well Integrity Subsequent Report New Construction Casing Repair Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Required subsequent reports shall be filed within 30 days Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Dominion would like to P&A the Loco Hills 4 Fed Com 3, per the attached procedure and schematic. RECEIVED APPROVED AUG 2 4 2004 OCD-ARTESIA APPROVAL SUBJECT TO AUG 2 0 2004 GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED LES BABYAK PETROLEUM ENGINEER 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Carla Christian Regulatory Specialist Title Signature Date August 10, 2004 DRISTATIO OFFICIOUS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Title

Office

# Loco Hills 4 Fed Com 3 P&A Procedure

- 1 RU rig. Kill well. Remove tree and install BOP. POH with 2 3/8" tubing standing back in derrick.
- 2 RU  $\overline{\text{WL}}$ . Set 5 1/2" CIBP @ 6100' and spot 35' cmt on top.
- 3 Calculate freept, cut off 5 1/2" casing (5000' est.) and POH LD.
- 4 TIH w/tubing to 50' inside casing. Pump cmt 50' inside casing and 50' outside of casing.
- 5 POH w/tubing to 3111+' and spot 100' cmt plug w/50' below casing shoe and 50' in 9 5/8" casing.
- 6 Spot cmt plug from 550' (50' below salt) to 363' (50' above 13 3/8" shoe)
- 7 35' cmt plug from 38' to 3'. Cut off casing 3' below ground level. Weld on cap w/l.D.
- 8 Remediate location and place marker.

#### **Dominion Exploration & Production**

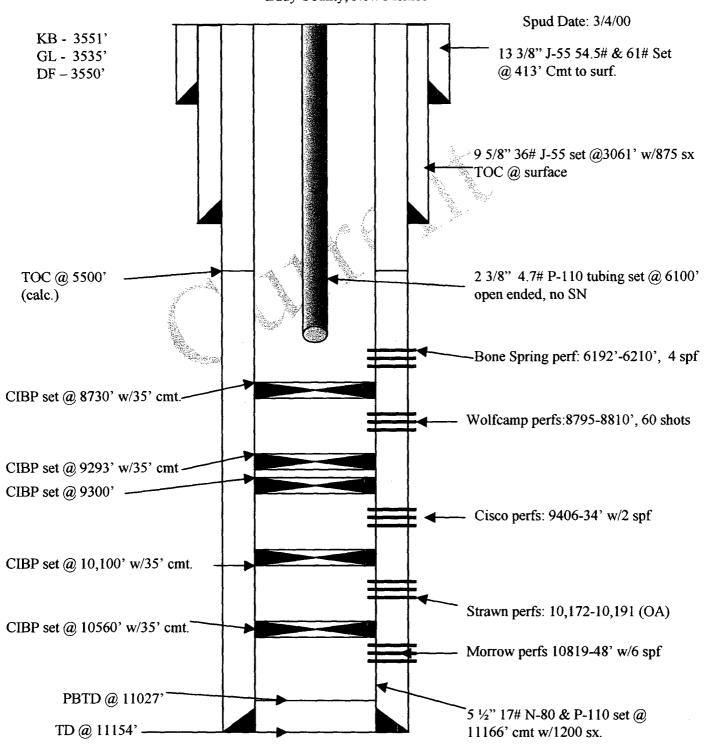
Production 8/9/04

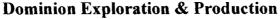
Loco Hills 4 Fed Com 3

Prop. No. 5189.003 API No. 30-015-31022

Sec 4-18S-29E

West Loco Hills Field Eddy County, New Mexico



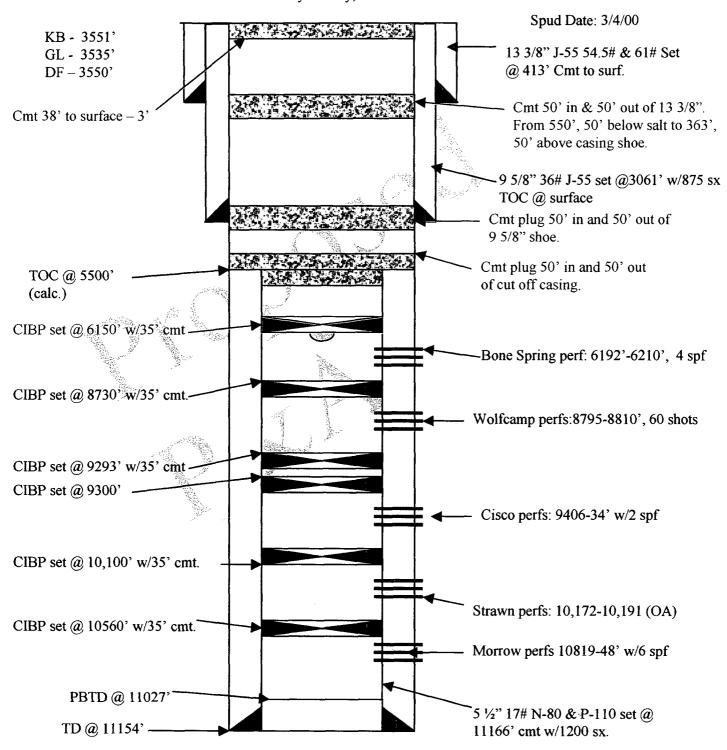


8/9/04

#### Loco Hills 4 Fed Com 3

Prop. No. 5189.003 API No. 30-015-31022 Sec 4-18S-29E West Loco Hills Field

Eddy County, New Mexico



## # rm 316Q-9 ecember 1989)

30-015-31022

### **UNITED STATES** DEPARTMENT OF THE INTERIOR

## **BUREAU OF LAND MANAGEMENT**

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	Identification	_
IID		
Lease	NMLC058581	
CA	<del></del>	
Unit		

Number

04-DE-098 1 of 2

Hand Delivered Received

Certified Mail - Return Receipt Requested 70031680000421127501

NOTICE OF INCIDENTS OF NONCOMPLIANCE

								PA			<del></del>	
reau of Land Management Office				Operato	or						<del></del>	
CARLSBAD FIELD OFFICE					DOMINION OK/TX EXPL & PROD INC							
					Address 14000 QUAIL SPRINGS PARKWAY SUITE 600 RE( OKLAHOMA CITY OK 73134							
lephone	- 004 5044	<del></del>		Attentio	on .		· · · · · ·			<del></del>	AUG 1 6 7004	
505-234-5911 pector				Attn Addr OOD-APTES								
•	EARLY			[ Audi Au	i.u.							
: Name	Well or Facility	1/4 1/4 Section	Townsl	' ' '		Meridian	County	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			<del></del>	
LOCO HILLS 4 FED COM	3	SWNW 4	1	8S	29E	NMP		EDDY		NM		
: Name	Well or Facility	1/4 1/4 Section	Townsl	nb	Range	Meridian	County			State		
THE FOLLOWING VIOLATION	DN WAS FOUND BY BU	IREAU OF LAN	D MAN	AGEME	NT INSPECTO	RS ON THE DA	TE AND A	T THE SITE	LISTED A	BOVE		
Date	Date Time (24 - hour clock)				Viola	ion		Gravity of Violation				
07/28/2004	1	10:00		43 CFR 3162.1/43 CFR 3162.3-4				MINOR			<del></del>	
Corrective Action To Be Completed By	Date	Corrected			Assessment for Noncompliance			Assessment Reference			<del></del>	
08/30/2004								43 CF	R 3163.1	()	<del></del>	
any Comments	and return to above address  1atory Specia  ached Sundry	alist	Signa - proc		culo es.	Wi	stio	₩ Date	Augu	st 10,	2004	
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ents of Noncompliance correction. Each violation must be correct so shown above. Please note that the simply as noted above under "Co.	eted within the prescribe it you already may have rrective Action To Be (	mes begin upor ed time from re been assessed Completed By"	n receipt ceipt of for none	this Not compliant incur a	tice and reportence (see amour in additional as	ed to the Bureau at under "Asses sessment under	u of Land N sment for N r (43 CFR	Management Noncomplian 3163.1) and	office at the ice"). If yo may also in	ne ou do ncur		
Penalties (43 CFR 3163.2). All in 109(d)(1) of the Federal Oil a 43 CFR 3163.2(f)(1), provides the saffidavits, record, data, or ot ich violation continues, not to expend the saffidavits.	nd Gas Royalty Manag nat any person who "kn her written information	ement Act of 19 lowingly or will required by thi	982, as i fully" pi	mpleme	nted by the ap	olicable provisi lubmits, false, i	ons of the	operating reg or misleadin	gulations at g reports.			
on contesting a violation shall to the Incidents of Noncomplier Board of Lands Appeals, 801 gement office for further inform	request a State Director ance with the appropria North Quincy Street, St	te State Directo	ncidents or (see 4	of None 3 CFR 3	committance. T	his request mus tate Director re	view decis	ion may be a	ppealed to	of the		
ire of Bureau of Land Management	Authorized Officer						Date		Time		=	
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53 Date	;	Assessme	nt		Penalt	y		Termination			-	
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I & E CFO