

UNITED STATES N.M. Oil Cons. DIV-Dist. 2  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
1301 W. Grand Avenue  
Artesia, NM 88210FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. <b>LC-047633-B</b>
b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other										6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>BOG Resources Inc.</b>										7. Unit or CA Agreement Name and No.
3. Address <b>P.O. Box 2267 Midland, Texas 79702</b>					3a. Phone No. (include area code) <b>432 686 3689</b>					8. Lease Name and Well No. <b>Sibyl 1 Federal 1</b>
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1980' FNL &amp; 1134' FEL</b>  At top prod. interval reported below  At total depth										9. API Well No. <b>30-015-31276 S2</b>
14. Date Spudded <b>WO 5/29/04</b>										10. Field and Pool, or Exploratory <b>Shugart; Bone Spring</b>
15. Date T.D. Reached										11. Sec., T., R., M., or Block and Survey or Area <b>Sec 1, T18S, R30E</b>
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>6/30/04</b>										12. County or Parish <b>Eddy</b>
17. Elevations (DF, RKB, RT, GL)* <b>3567 GL</b>										13. State <b>NM</b>
18. Total Depth: MD TVD <b>11900</b>			19. Plug Back T.D.: MD TVD <b>8202</b>			20. Depth Bridge Plug Set: MD TVD <b>8202</b>				
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)
23. Casing and Liner Record (Report all strings set in well)										
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	
14 3/4	11 3/4	42		667		450 C		Surface		
11	8 5/8	32		4198		1600 POZ		Surface		
7 7/8	5 1/2	17		11900		1365 POZ		4150 TS		
									RECEIVED	
									AUG 24 2004	
									CCCLARTESIA	
24. Tubing Record										
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)		
2 7/8	7786									
25. Producing Intervals										
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) Bone Spring		4954		7877 - 7887			21	producing		
B)				8077 - 8087			21	producing		
C)				8330 - 8338			16	isolated by RBP		
D)										
26. Perforation Record										
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.										
Depth Interval		Amount and Type of Material								
7877 - 8087		Acidized w/ 3000 gals 15% NEFE								
		Frac w/ 24,000 gals Silverstim LT pad, 65,496 # Premium White 20/40 sand,								
		166,277 gals Silverstim LT, 30,816 # 16/30 Super LC								
28. Production - Interval A										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
6/30/04	8/17/04	24	→	70	0	32			Pumping	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
	30							POW		
28a. Production-Interval B										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
			→							
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

None at this time

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RECEIVED 2001 AUG 19 11:10:10 BUREAU OF LAND MANAGEMENT DOUGLAS COUNTY				San Andres	3463
				Bone Spring	4954
				Wolfcamp	8750
				Strawn	10490
				Atoka	10782
				Mississippian	11558
				Chester	11775

## 32. Additional remarks (include plugging procedure):

NMOC Order NSL-5097

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☒ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stan WagnerTitle Regulatory Analyst

Signature

Date 8/18/04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

