Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

AUG 1 9 2004

NMNM13406 Do not use this form for proposals to drill or to re-enter an OOD-ARTES 8. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 8. Well Name and No. 1. Type of Well **FEDERAL BN 2** Oil Well Gas Well Other 2. Name of Operator API Well No. Contact: LINDA GOOD 30-015-32721-00-S1 CHESAPEAKE OPERATING, INC. E-Mail: Igood@chkenergy.com 10. Field and Pool, or Exploratory HAPPY VALLEY 3b. Fhone No. (include area code) Ph: 405.767.4275 3a. Address OKLAHOMA CITY, OK 73154-0496 Fx: 405.379 9583 11. County or Parish, and State 4. Location of Well (Footage, Sec., T., K., M., or Survey Description, EDDY COUNTY, NM Sec 17 T22S R26E SENW 2215FNL 2365FWL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Water Shut-Off ☐ Production (Start/Resume) ☐ Acidize ☐ Deepen □ Notice of Intent ■ Well Integrity Alter Casing Fracture Treat ☐ Reclamation: Subsequent Report Other Site Facility Diagra m/Security Plan ☐ New Construction Recomplete Casing Repair Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Attached is the site facility diagram for the Federal BN 2. (PN 890837) Tox Lectury . WHYOCO ing is true and correct.

Electronic Submission #3,696 verified by the BLM Well Information System
For CHESAPEAKE OPERATING, INC., sent to the Carlsbad
Committed to AFMSS for processing by ARMANDO LOPEZ on 08/17/2004 (04AL0332SE) 14. I hereby certify that the foregoing is true and correct **AUTHORIZED REPRESENTATIVE** Name (Printed/Typed) LINDA GOOD Title Signature (Electronic Submission) 08/17/2004 THIS SPACE FOR FEDERAL OR STATE OFFICE USE LES BABYAK Title PETROLEUM ENGINEER Approved By Date 08/17/2( Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulem statements or representations as to any matter within its jurisdiction.

## CHESAPEAKE OPERATING, INC.

CHK Name & Number: FEDERAL BN 2

30-015-32721

API number: County:

**EDDY** 

State: Field:

NM HAPPY VALLEY

Otr Otr Calls: Sec/Twnshp/Rng: SE NW 17-22S-26E

Number of Acres:

320

890837

Regulatory Agency: Lease Sign Type:

CA#:

APD Lease #: Federal/Indian: Last Violation: District:

Field Office:

BLM **FEDERAL** 

100% BLM LEASE NMNM 13406

**FEDERAL** UNKNOWN PERMIAN Hobbs

70 yds General sealing of valves and sales by tank gauging. Production phase: all drain valves (D1-D2) and sales valves (L1-L2) sealed closed. Sales phase: the tank from which sales are being made will be Well Head isolated by sealing closed the drain, fill, and any equalizer valves during sales. Draining phase: the tank being drained will be isolated by sealing closed the sales, fill, equalizer valves and drain valves on the other tanks. ŝ Pit LH OL WI. GL W/T 210 Bbls

FEDERAL BN 2\_890837

Direction of Flow off Site: S

This lease is subject to Chesapeake's Site Security Plan ocated at 6100 N. We Oklahoma City, OK 73118

Prepared by: DEBBIE HERNANDEZ

Date: 7-16-04

Approved by: Date: