Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR OIL CONS. DIV-Dist. 2 BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS WIE MS Grand Avenue Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for supply proposals with the Name abandoned well. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. NMNM072221 Well Name and No. COYOTE DRAW FED 3 1. Type of Well Oil Well Gas Well Other 2. Name of Operator API Well No. Contact: LINDA GOOD 30-005-61354-00-S1 CHESAPEAKE OPERATING INC E-Mail: Igood@chkenergy.com Field and Pool, or Exploratory PECOS SLOPE 3a. Address P O BOX 18496 3b. Phone No. (include area code) Ph: 405.767.4275 OKLAHOMA CITY, OK 73154-0496 Fx: 405.879.9583 RECEIVED 4. Location of Well (Footage, Sec., T., R., M., or Survey Description, 11. County or Parish, and State Sec 30 T7S R25E NESW SEP 1 4 2004 CHAVES COUNTY, NM OCD-ARTESIA 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) □ Water Shut-Off □ Acidize □ Deepen □ Notice of Intent ☐ Well Integrity ☐ Alter Casing Fracture Treat ☐ Reclamation Subsequent Report Other
Site Facility Diagra New Construction Casing Repair ☐ Recomplete Final Abandonment Notice Change Plans ☐ Plug and Abandon Temporarily Abandon m/Security Plan ■ Water Disposal Convert to Injection ☐ Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Attached is the site facility for the Coyote Draw Fed 3. (CHK PN 890008) 14. Thereby certify that the foregoing is true and correct Electronic Submission #35802 verified by the BLM Well Information System
For CHESAPEAKE OPERATING INC, sent to the Roswell
Committed to AFMSS for processing by LINDA ASKWIG on 09/08/2004 (04LA0296SE) Name (Printed/Typed) LINDA GOOD **AUTHORIZED REPRESENTATIVE** Signature (Electronic Submission) 09/08/2004 THIS SPACE FOR FEDERAL OR STATE OFFICE USE ARMANDO A LOPEZ Title PETROLEUM ENGINEER Approved By Date 09/09/2004 Conditions of approval, if any, are attached. Approval of his notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Roswell Title 18 U.S.C. Section 1001 and Title 43 U.S. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CHESAPEAKE OPERATING, INC.

CHK Name & Number: COYOTE DRAW FED 3 890008

API number:

30-005-61354

County:

CHAVES

State:

NM

Field:

Qtr Qtr Calls:

PECOS SLOPE C NE SW - 1980 FSL 1980 FWL

Sec/Twnshp/Rng:

30-7S-25E

Number of Acres:

160

Regulatory Agency: Lease Sign Type:

CA#:

APD Lease #: Federal/Indian:

Last Violation: District:

Field Office:

BLM

FEDERAL

100% BLM LEASE

NMNM 28306

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FEDERAL

UNKNOWN PERMIAN

HOBBS

49 yds General sealing of valves and sales by tank gauging. Production phase: all drain valves (D) and sales valves (L) sealed closed. Sales phase: the tank from which sales are being made will be isolated by sealing closed the S/T W/T drain, fill, and any equalizer valves during sales. Draining phase: the tank being drained will be isolated by sealing closed the sales, fill, equalizer valves and drain valves on the other tanks. 66 yds Wellhead \gave Mete

COYOTE DRAW FED 3_890008

Direction of Flow off Site: E

This lease is subject to Chesapeake's Site Security Plan located at 6100 N. Wes Oklahoma City, OK 73118

Prepared by: DEBBIE HERNANDEZ

Date: 8-19-04

Approved by: Date: