

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter K : 1650' Feet From The SOUTH Line and 1650' Feet From The

WEST Line Section 29 Township 24-S Range 26-E

5. Lease Designation and Serial No.

LC 065457

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

WHITE CITY PENN GAS COM UNIT 1

2

9. API Well No.

30-015-24153

10. Field and Pool, Exploaratory Area
WHITE CITY PENN (GAS)

11. County or Parish, State

EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: ADD PERFS

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHEVRON U.S.A. INC. INTENDS TO ADD PERFS IN THE EXISTING PENN POOL. THE INTENDED PROCEDURE IS AS FOLLOWS:
(CMT SQZ ATOKA, CO CIBP, RE-PERF MORROW 11,054-11,078, FRAC STIM & TEST.

1) MIRU PU. 2) PRESSURE BACKSIDE TO 500#. 3) REL PKR @ 10,013. 4) TIH WWS & PKR. 5) TIH W/CMT RET & CMT SQZ ATOKA PERFS 10,068-10,388. 6) DRILL OUT CMT 10,710-TOP OF CIBP & TEST SQZ.. 7) RUN CBL 10,710-6000 W/1000# PRESSURE. 8) DRILL OUT CIBP @ 10,710. 9) SPOT 500 GALS ACID ACR PERFS 11,054-11,078. 10) RE-PERF 11,054-11,078. 11) TIH W/TREATING PKR & SET @ 10,710. 12) MIRU WL. 13) FRAC MORROW 10,764-11,078 W/170,000 GALS FOAMED 45# GELLED 7% KCL W/CO2 & 98,000# 18/40 CARBOLIGHT DOWN TAPERED 3 1/2" & 2 7/8" TREATING STRING. 14) FLOW BACK WELL. 15) TIH W/PROD EQPT.

NO PIT WILL BE USED.

RECEIVED

AUG 26 2004

OCDEARTESIA

14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 8/25/2004

TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well: White City Penn Gas Com Unit 1 #2

Field: White City

Reservoir: Penn

Location:

1650' FSL & 1650' FWL
 Section: 29 (NE/4 SW/4)
 Township: 24S
 Range: 26E Unit: K
 County: Eddy State: NM

Elevations:

GL: 3449'
 KB: 3465'
 DF: 3464'

Log Formation Tops

Pennsylvanian	9606'
Strawn	9804'
Atoka	10036'
Morrow	10613'
Barnett	11414'

TUBING DETAIL - 9/21/82

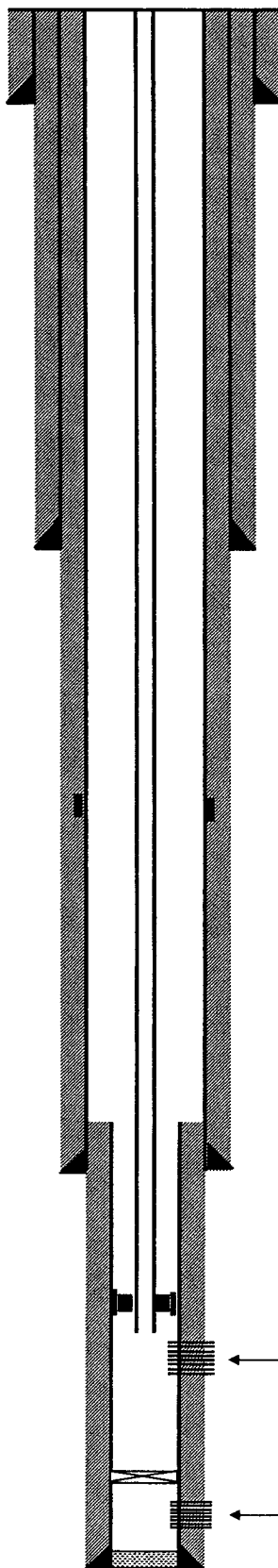
1 jt 2-3/8" 8rd 4.7# N-80 tbg
 1 2-3/8" x 6' 8rd N-80 sub
 320 jt 2-3/8" 8rd 4.7# N-80 tbg
 1 2-3/8" x 6' 8rd N-80 sub
 1 jt 2-3/8" 8rd 4.7# N-80 tbg
 1 Baker EL recepticle w/1.81 profile
 1 Baker 5" Lok-Set pkr
 1 Vanntage pkr actuated vent assembly
 372.7" Vann tbg conveyed gun assembly

EOT landed @ 10391.58'

Baker 5" lok-set pkr @ 10016.03'
 EOT @ 10391.58'

CIBP set @ 10710'

COTD: 11321'
 PBTD: 10710'
 TD: 11646'

Current Wellbore Diagram

By: W.P. Johnson

Well ID Info:

Cheveno: EQ8592
 API No: 30-015-24153
 L5/L6: UCU970100
 Spud Date: 5/7/82
 Rig Released: 7/4/82
 Compl. Date: 9/21/82

Surface Csg: 20" 94# H-40 STC

Set: @ 304' w/ 730 sx Class C cmt

Hole Size: 26"

Circ: Yes TOC: Surface TOC By: Circulation

Intermediate Csg: 10 3/4" 40.5# K-55

Set: @ 1800' w/ 1200 sx Class C flocele & 200 sx Class C cmt

Hole Size: 14 3/4"

Circ: Yes TOC: Surface TOC By: Circulation

Initial Completion:

9/21/82 Perf 10764'-10770' & 11054'-11078' (1jspf) ; Acid/3000 gal

Reacid/3000 gal ; Set CIBP @ 10710' ; Perf 10068'-10070', 10085'-10090',

10282'-10284', 10340'-10344', 10370'-10372' & 10382'-10388' (4jspf)

Frac 4000 gal 15% NEFE HCL w/1500 SCF N2, 200 gal gel wtr & 400#

benzoic acid flakes

IP: AOF 6990MCFGD 4 pt test

Subsequent Work

DV tool @ 4830'

Intermediate Csg: 7 5/8" 26.4# S-95 & N-80

Set: @ 8700' w/ 400 sx Gulfmix & 200 sx Class H neat (1st stage)

(DV tool @ 4830') 625 sx Gulfmix & 200 sx Class H (2nd stage)

Hole Size: 9 1/2"

Circ: Yes TOC: Surface TOC By: Circulation (both stages)

Production Liner: 5" 15.5# N-80

Set: @ 8220'-11646' w/500 sx Class H cmt ; Sqz Top w/150 sx Class H

Hole Size: 6 1/2"

Circ: Yes TOC: 8220' TOC By: Tested to 2000#

TOL @ 8220'

Perfs
 10068'-10070', 10085'-10090', 10282'-10284',
 10340'-10344', 10370'-10372' & 10382'-10388'

Status
 Atoka - open

Perfs
 10764'-10770' & 11054'-11078'

Status
 Morrow - closed

Updated: 5-4-03 by WAYN