District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources RECEIVED

Form C-101 Revised March 17, 1999

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

Submit to appropriate District Office SEP 1 6 7004 State Lease - 6 Cories

Fee Lease - 5 Copies

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, Mewbourne Oil Company Total								OGRID Number				
P. O.	Box /6	98					30- 015-	³ API Nun 32845	nber			
Tyler, TX 75711 Property Code				Wall No.								
32522			Winch	4-	Property Name 5" State rface Locatio	ממ		1				
IL or los no.	Section	Township	Range	Locks	Feet from the	North/South line	Feet from the	East/Wes	z ilos	County		
K	36	19S	28E		1880	South	1980	West		Eddy		
		6	Proposed Bo	ttom Hole	Location If I	Different From	m Surface					
UL or lot no. Section		Township	Range	Let ich	Feet from the	North/South line	Poet from the	East/West line		County		
BW	nche		Proposed Pool I	as)			* Ргорс	osed Pool 2				
Work Type Code			Well Type Code		¹³ Cable/Ratury R		Lease Type Code		¹⁷ Circund Level Elevation 3293 ¹			
¹⁶ Mutsiple No			Proposed Depth 11,600'		Formation Atoka				"Spud Date			
			21 Pr	oposed Cas	sing and Cen	ent Program			 			
Hole Size		Casing Size						Coment Estimated TOC				
17 1/2"		13 3/8"		48#		350'	400			to Surfac		
12 1/4" 7 7/8"		8 5/8" 5 1/2"		32# 17#		2,500'	1200			to Surfac		
, ,,,			1/2	1711		11,600'	1000		300	above wor		
Inition of Plan	Howous prev al comp to set	rention prog pletio plug	this application is a sum, if any. Use ac n was in M and test A permissio	ditional sheets i lorrow pe toka per	fnecessary. rfs 10,75 fs 10,540	1-11,366'.		ne and prop	oosed new	v productive zone.		
I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature:						OIL CONSERVATION DIVISION Approved by: TIM VALOU IN						
											Printed name: Janet Burns	
Title:	Reg	. Tech	•		Appro	wal Date: SEP	2 3 2004	Expiration D	Date: S	EP 2.3 500		
later												
ete:	9/10/	04	Phone: (90	3) 561-2		tians of Approval:			<u></u>			

DISTRICT II 811 South First, Artesia, NN 88210 DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410 DISTRICT IV 2040 South Pacheco, Santa Fe, NM 57505

Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

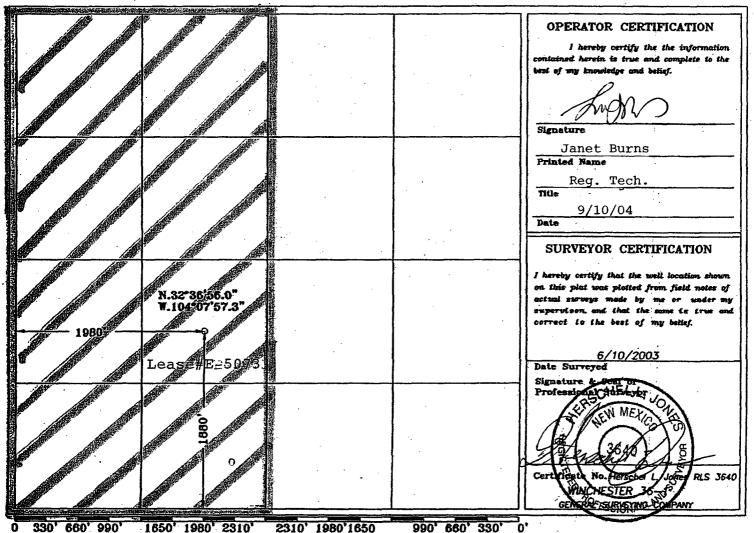
OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

I AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				Pool Code	1	Pool Name					
30-015-	32845	·	73200 Burton Flat; Atoka, East						÷		
Property Code 32522 OGRID No.				Well Number							
				1 Elevation 3293							
147	744	1									
					Surface Loc	ation					
UL or lot No.	Section	Township	Range	lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
κ	36	195	28E		1880	SOUTH	1980	WEST	EDDY		
·	·		Bottom	Hole Lo	cation if Diffe	erent From Sur	face	·			
UL or lot No.	Section	Township	Range	lol làn	Peet from the	North/South line	Feet from the	East/West line	County		
Dedicated Acre	s Joint	or Infill Co	nsolidation	Code Or	der No.	<u> </u>		<u> </u>	<u></u>		
320	l						·				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



MEWBOURNE OIL COMPANY

P.O. BOX 7698
TYLER, TEXAS 75711
903 - 561-2900
FAX 903 - 561-1870

September 21, 2004

UPS NEXT DAY AIR #N454 762 415 7

Mr. Brian Arrant New Mexico Oil Conservation Division, District II 1301 W. Grand Ave. Artesia, NM 88210 RECEIVED
SEP 2:2 7004
OOD:ARTESIA

RE: Winchester "36" State #1

Sec 36 T19S R28E

Undesignated Winchester; Atoka (Gas)

Eddy Co., NM

Dear Mr. Arrant:

In reference to our telephone conversation of September 16, 2004, and to Form C-101 filed 9/10/04 for the recompletion of the referenced well, the following statements apply:

<u>H2S Contingency Plan</u>: Mewbourne Oil Company has done a study of this area, and there are no H2S concerns in the Atoka or the Morrow.

<u>Pressure Control Devices</u>: The tubing is landed, and the wellhead is in place. We will perforate through the tubing and will have a lubricator and grease-head on the wellhead.

Pits: No earthen pit is to be utilized during the workover procedure.

Thank you very much for all your help. If you need further information, please call me at (903) 561-2900.

Yours truly,

Andho

Janet Burns Reg. Tech.

Enclosures

cc:

Hobbs

Midland