Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

NMLC064050A

SUBMIT IN TRIPLICATE - Other instructions on reverse side. RECEIVED					7. If Unit or CA/Agreement, Name and/or No	
☐ Oil Well ☐ Gas Well ☐ Other 2. Name of Operator Contact: LIN			SEP 0 8 2004		9. API Well No.	
DEVON ENERGY PRODUCTION CO L P E-M			uthrie	ATESIA	30-015-33535-00-X1	
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102		Ph: 405.22	3b. Phone No. (include area code) Ph: 405.228.8209 Fx: 405.552.4621		10. Field and Pool, or Exploratory RED LAKE;GLORIETA-YESO	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 34 T17S R27E SENW 2310FNL 1575FWL					EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, R	LEPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	ION		ТҮРЕ О	F ACTION		
Nation of Intent	Acidize	Dee	□ Deepen □ Produ		ion (Start/Resume)	☐ Water Shut-Off
□ Notice of Intent	Alter Casing	Fracture Treat		Reclam	ation	☐ Well Integrity
Subsequent Report	Casing Repair	□ New	☐ New Construction ☐ Recor		olete	Other Drilling Operation
Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operation
	Convert to Injection	□ Plug	□ Plug Back □ Water		Disposal	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 08/11/04 Spud 12 1/4" hole 08/12/04 Ran 10 jts J55 24# Volume cmt = 404 cu ft Class est min form temp = 80 degre place prior to test = 9.75 hrs h 08/13/04 Test csg to 1000 ps 08/17/04 Td well @ 3540'. 08/18/04 Ran 79 jts 5 1/2" 15 60:40 Poz. Circ 57 sx cmt to	operations. If the operation respond on ment Notices shall be file inal inspection.) ST&C csg @ 427'. Cmt w C w/ 2% CaCl2 + .25#/sx es, est cmt strength at times. i — held. .5# J55 ST&C csg @ 354/surface. Released rig.	ults in a multipled only after all only after all of 300 sx Class Celloflake.	e completion or rec requirements, inclu ss C. Circ 60 sy Approx temp mi =500 psi; actual	ompletion in a ding reclamation to surface. xed = 110 do I time cmt in	new interval, a Form 31tn, have been completed,	60-4 shall be filed once
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #3 For DEVON ENERG' mmitted to AFMSS for proc	Y PRODUCTII	ON CO L P. sent	to the Carlst	oad	
Name(Printed/Typed) LINDA GUTHRIE			Title REGULATORY SI		•	
Signature (Electronic S	Submission)		Date 09/02/2	2004		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE)	
Approved By ACCEPTED			ALEXIS C SWOBODA TitlePETROLEUM ENGINEER Date 09/07/2			
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the sub which would entitle the applicant to conduct operations thereon.			Office Carlsbad			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.