District I

## State of New Mexico

Form C-104

SEP 2 9 2004

1625 N. French Dr., Hobbs, NM 88240 Revised June 10, 2003 Energy, Minerals & Natural Resources District II 1301 W. Grand Avenue, Artesia, NM 88210 Submit to Appropriate District Office District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 5 Copies 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address
MARBOB ENERGY CORPORATION <sup>2</sup> OGRID Number 14049 PO BOX 227 <sup>3</sup> Reason for Filing Code/ Effective Date ARTESIA, NM 88211-0227 <sup>4</sup> API Number **Pool Name** <sup>6</sup> Pool Code **30 - 0**15-33403 CARLSBAD; MORROW, SOUTH 73960 Property Code <sup>8</sup> Property Name <sup>9</sup> Well Number 33875 RUTHIE FEE II. 10 Surface Location Ul or lot no. | Section | Township Range | Lot.Idn | Feet from the | North/South Line | Feet from the East/West line County EDDY 22S 27E SOUTH WEST 10 1026 660 11 Bottom Hole Location UL or lot no. Section Township Feet from the North/South line East/West line Range | Lot Idn Feet from the County 13 Producing Method 14 Gas Connection 12 Lse Code 15 C-129 Permit Number <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date F Code 9/16704 Р III. Oil and Gas Transporters <sup>20</sup> POD <sup>21</sup> O/G <sup>22</sup> POD ULSTR Location Transporter 19 Transporter Name **OGRID** and Address and Description BP AMERICA PROD CO TANK BATTERY 209700 0 521 SOUTH BOSTON M-10-T22S-R27E TULSA, OK 74103 DUKE ENERGY SAME G 36785 PO BOX 50020 MIDLAND, TX 79710-002 RECEIVED SEP 2 8 2004 PICH MATERIA IV. Produced Water

24 POD ULSTR Location and Description SAME V. Well Completion Data <sup>27</sup> TD 28 PBTD <sup>29</sup> Perforations <sup>30</sup> DHC, MC 25 Spud Date <sup>26</sup> Ready Date 11671 11386'-11587 119701 5/20/04 7/29/04 34 Sacks Cement <sup>31</sup> Hole Size 17 1/2" 32 Casing & Tubing Size 33 Depth Set 500 SX, CIRC 13 3/8" 396' 9 5/8" 1702**'** 12 1/4" 650 SX, CIRC 8 3/4" 9005' 1625 SX, CIRC 6 1/8" 4 1/2" 11970' 350 SX, CIRC 2 3/8" 11275' VI. Well Test Data <sup>37</sup> Test Date 35 Date New Oil <sup>39</sup> Tbg. Pressure <sup>40</sup> Csg. Pressure 36 Gas Delivery Date 38 Test Length 9/16/04 9/16/04 9/20/04 24 HRS 44 Gas 41 Choke Size <sup>42</sup> Oil <sup>45</sup> AOF 43 Water 46 Test Method 1042 F <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and OIL CONSERVATION DIVISION complete to the best of my vledge and belief. Approved by: Signature: TIM W. GUM Printed name DISTRICT IT SUPERVISOR Title:

Approval Date:

CANNON

PRODUCTION ANALYST

Phone:

PRODUCTION@MARBOB.COM

(505) 748-3303

Title:

Date:

E-mail Address:

9/24/04