

### District I

87505

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Revised March 25, 1999

WELL API NO. 30-015-33424
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  Tombstone 5 Fee Com
8. Well No. #2
9. Pool name or Wildcat Cemetery; Morrow

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Oil Well ☐ Gas Well ☒ Other

Mewbourne Oil Company	14744
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PO Box 5270 Hobbs, NM 88241

#### 4. Well Location

Unit Letter F : 1650 feet from the North line and 1450 feet from the West line

Section 5 Township 20S Range 25E NMPM Eddy County

10. Elevation (*Show whether DR, RKB, RT, GR, etc.*)  
3520' GR

## 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE ☐  
COMPLETION

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ☐

CASING

OTHER: Plug back / Atoka ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

08/03/04...Set CIBP at 9370'. New PBTD @ 9360'.

08/04/04...Perforated Morrow perfs @ 9272'-80' (8', 49 holes).

08/05/04...Acidized Morrow @ 9272'-80' with 500 gals 7 1/2% NeFe acid. Test perforations.

08/10/04...CIBP at 9255'. New PBTD @ 9237'.

08/11/04...Perforate Morrow @ 9050'-60' (10', 20 holes) and 9168'-87' (19', 19 holes).

08/12/04...Acidized Morrow @ 9050'-60' and 9168'-87' with 5000 gals 20% NeFe acid & ball sealers.

08/20/04...Set CIBP at 9025'. New PBTD @ 8990'.

08/21/04...Perforate Anoka @ 8610'-17' (7', 15 holes) & 8694'-8700' (6', 13 holes).

08/26/04...Frac Apeka perforations @ 8610-17' & 8694'-8700' with 1500 gals 7 1/2% NeFe acid and 40,000 gals 40# 70Q Binary Foam with 40,000# 20/40 Interprop.

08/28/04...Put well on production to ~~Atoka~~.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *[Signature]* TITLE Hobbs Regulatory DATE 09/30/04

Type or print name                      Kristi Green

**Telephone No. 505-393-5905**

(This space for State use)

FOR RECORDS ONLY

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **OCT 04 2004**

Conditions of approval, if any: